

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

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MAR 30 1983

O. C. D.

ARTESA OFFICE

Form C-103  
Revised 10-1-7

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
A-1212

SUNDY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT TO DRILL" FORM C-101 FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 54
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 4 TOWNSHIP 19-S RANGE 38-E NMPM.	10. Field and Pool, or Acreage Hobbs GSA
15. Elevation (Show whether DF, RT, CR, etc.) 3606' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to deepen to oil-water contact, perforate additional zone II pay, and acidized as follows:

Install blow out preventer. Pull rods, pump and tubing. Drill out cement retainer set at 4185 and drill out to 4221'. Perforate zone II intervals 4098'-4110' and 4118'-4126' with 2 JSPP. Ran 4 jt tailpipe, treating packer and workstring. Tag TD and pull up 5'. Spot 5 bbls 15% NEHCL acid. Pull up and set packer at apx. 3950'. Acidize perfs. (4007'-4184) and open hole (4190'-4221') in 4 equal stages with 8000 gals of 15% NE HCL acid, containing 1 gal/1000 corrosion inhibitor. Separate each stage with 300# graded rock salt and 100# 100 mesh salt in 300 gals. 30# gelled brine. Flush with fresh water. Pull the packer. Ran 2-7/8" tubing and seating nipple. Land seating nipple at apx. 4180'. Run pump and rods. Pump test to evaluate production. Return well to production.

0+5-NMOCD,A 1-HOU 1-F. J.Nash, HOU 1-SUSP 1-PJS 1-Petro Lewis

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peter J. Serna TITLE Assist. Admin. Analyst DATE 3-29-83

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT 1 SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE MAR 5 1983