OL CONSERVATION COMMISSION

Santa Fe, New Mexico

UPLICATE MISCELLANEOUS REPORTS ON WELLS



Title

Supplied this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the respective of the completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Eules and Regulations of the Commission.

Indicate nature of report by checking below.

indicate nature of the	sport by checking below	π.		
REPORT ON BEGINNING DRILLING OPERA-	REPORT ON R	EPAIRING WELL		X
REPORT ON RESULT OF SHOOTING OR CHEM- ICAL TREATMENT OF WELL	REPORT ON PULLING OR OTHERWISE ALTERING CASING			
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DI	EEPENING WELL		
REPORT ON RESULT OF PLUGGING OF WELL				
July 14,	1947	Hobbs,	New	Mexico
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO. Gentlemen:	Date		Place	
Following is a report on the work done and the results obt Stanolind Oil & Gas Company St	ained under the headir ate "A" Tract	ng noted above at the	e	in the
SW/4 Company or Operator of Sec. 4	Lease 19-S	, _{R.} 38-E	, N	. M. P. M.,
Hobbs Field,	Lea	·	_	_ County.
The dates of this work were as follows: completed	July 2nd, 194	7		_ 00 am.y.
Notice of intention to do the work was was hold submit			_	19 47
and approval of the proposed plan was (was hot obtain				
DETAILED ACCOUNT OF WORK	•	•		

SEE REVERSE SIDE

Witnessed by John D. Culp	Stanolind Oil & Gas Co.	Field Engineer
Name	Company	Title
Subscribed and sworn before me this 14t.	I hereby swear or affirm that the inform is true and correct.	nation given above
day of July , 19		1-/
Damith	Position Field Supt.	
Lea County, N. Mexico Notary Public	Representing Stanolind 011 Company or Operator	k Gas Co.
My commission expires 2-23-1950	Address Box F; Hobbs, N.M.	
Remarks:	Roy ya	Name J
A DODOVITO	/ cu s	HE INSPECTOR

JUL 1 6 1947

T.D. 4190'. 8-5/8" Casing set at 3977'. Tested 8-5/8" Casing with 1200 psi. Located leak at 1043'. Perforated 3101' to 3099' with 4 shots per foot. Circulated cement through perforations to surface using 425 sacks. Tested casing with 850 psi, held o.k. Drilled out to TD 4190, set 5½" liner 3939' to 4190' with 83 sacks cement. Tested line o.k. Perforated liner 4132' to 4136', 4140' to 4144', 4146' to 4166', 4170 to 4178' with 4 shots per foot. Swabbed down to 1500' off bottom, acidized with 500 gallons, swabbed down to 1800', reacidized with 2000 gallons. Well started flowing approximately 205 barrels fluid per day 50% oil in 24 hours.

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