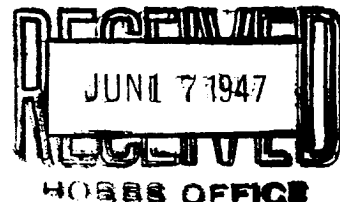


**NEW MEXICO OIL CONSERVATION COMMISSION**  
**SANTA FE, NEW MEXICO**

**MISCELLANEOUS NOTICES**



Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL	✓	NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

**Hobbs, New Mexico**

**June 13, 1947**

Place

Date

OIL CONSERVATION COMMISSION,  
 Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the Stanolind Oil and Gas  
**Company** State "A" Tract 3 Well No. 26 in SW/4  
 Company or Operator  
 of Sec. 4, T. 19-S, R. 38-E, N. M. P. M., Hobbs Field.  
Lea County County.

**FULL DETAILS OF PROPOSED PLAN OF WORK**

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

TD 4190. 8-5/8" Casing set at 3977. Completed 11-30-30. On last test, May 3, 1947, well flowed 73.06 Bbls. oil and 29 Bbls. water, in 24 hours, 10/64" choke. It is proposed to shut off water, test casing for leaks, and equip well so as to eliminate any further corrosion of casing. Program will be as follows: Place bridging plug in shoe joint of 8-5/8" casing at a bout 3957. Test pipe with 1000 psi pressure. If hole is found repair will be made by running new string of 5 1/2" casing. If no leaks are present, hole will be cleaned out to total depth and a 5 1/2" liner will be cemented from 4190 to approximately 3950'. A Gamma-Ray Neutron survey will be made, and well will be completed by perforating 5 1/2" liner opposite oil pays and acidizing as required.

Approved \_\_\_\_\_

except as follows:

**JUN 17 1947**

19\_\_\_\_

**Stanolind Oil and Gas Company**

Company or Operator

By \_\_\_\_\_

Position \_\_\_\_\_

Send communications regarding well to

Name \_\_\_\_\_

Address \_\_\_\_\_

\_\_\_\_\_

OIL CONSERVATION COMMISSION,

By \_\_\_\_\_

Title \_\_\_\_\_

**Ralph L. Hendrickson, Field Supt.**

**Box "F"**

**Hobbs, N. M.**