

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 56
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3611' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>convert to injection</u> <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to convert well to injection as follows:

Pulled rods, pump, and tubing. Plug back from TD (4255') to 4106' with 20/40 mesh sand. Tag top of sand and cap with 6' of Calseal. Set a packer at 3900'. Establish injection rate and pull packer. Set a cement retainer for 5-1/2" casing at 3910'. Pump 100 sacks class C neat cement followed by 100 sacks class C with 4#/sack Tuf-plug. Tail in with 100 sacks class C neat. Drill out to 4100' and pressure test. Drill out remaining cement, calseal, and sand to 4255'. Run 7 joints of tailpipe, treating packer, and workstring. Land packer at 3950, but do not set packer. Acidize San Andres zones II and III intervals as follows:

- Pump 960 gal 15% NE HCL acid;
- Set the treating packer;
- Pump 2040 gal 15% NE HCL acid; and
- Flush with 24 bbl fresh water.

Pull workstring. Run injection packer and plastic coated tubing. Set packer at 3900'. Load backside with corrosion inhibited fluid. Turn well to injection. Maximum pressure 500 psi and maximum rate 1000 BWIPD.

(Reference NMOCD Order No. R-4934-C, Case No. 7939, approving conversion of subject well to injection.)

0+5-NMOCD, H 1-HOU, R. E. Ogden, Rm 21-150, 1-F, J. Nash, HOU Rm 4-206 1-CLF 1-Petro Lewis

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman TITLE Assist. Admin. Analyst DATE 10-25-83

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE OCT 27 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
OCT 26 1983
O.C.D.
HOBBS OFFICE

10/26/83