

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

5a. Indicate Type of Lease
State ☐ Fee ☐
5. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Uni
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 56
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wildcat Hobbs GSA
11. Elevation (Show whether DF, RT, GR, etc.) 3611' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 6-5-81. Pulled tubing, rods, and pump. Ran cast iron bridge plug at 3900'. Perf at 3750' w/2 JSPF. Ran packer and tubing to 3650'. Pumped 50 BW with radioactive iodine. Flushed with 27 BW. Ran gamma ray log. Spotted 250 gal. 15% HCL at 3750'. Squeeze perf at 3750' with 218 sacks Class C with 2% CACL and 5 lb sack of Gilsonite and 1/4 lb. sack of flocele. Displaced cmt 85' below packer. Released packer. Pulled tubing and ran pipe recovery log. Perf 2350' w/4 SPF. Ran tubing and packer set at 2250'. Cmt retainer set at 2250'. Pumped 500 sacks Class C with 5 lb. sack of Gilsonite and 1/4 lb. of flocele with 2% CACL. Ran temp. survey. Perf 1683' w/4 SPF. Ran tubing and packer set at 1572'. Tailpipe landed at 1265'. Cmt with 500 sacks Class C w/additives. Pulled tubing and packer. Ran temp survey and cmt bond log. Perf 1310' w/4 SPF. Ran tubing, drill collars and bit. Tagged cmt at 1366'. Drilled out cmt to 1690'. Lowered bit to 2250'. Drilled out cmt retainer to 2255'. Pulled tubing and tools. Ran tubing and cmt retainer to 1201'. Pmp 45 BW, 100 sacks Thixset and 500 sacks Class C with 2% CACL. Perf at 600' w/max charge. Ran cmt retainer and 2-7/8" tubing w/retainer set at 497'. Cmt w/200 sacks Class C w/additives. Pulled tubing and tools. Ran temp survey. (Reference report dated 9-25-81).

0+4-NMOCD, H 1-Hou 1-Susp 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Ferman TITLE Assist. Admin. Analyst DATE 12-4-81

APPROVED BY [Signature] TITLE [Signature]

CONDITIONS OF APPROVAL, IF ANY:

DEC 7 1981