

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 56
4. Location of Well UNIT LETTER <u>SP</u> 660 FEET FROM THE <u>South</u> LINE AND 660 FEET FROM THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Supplemental brief to acidize well to increase production:

Run a gamma ray-casing collar locator correlation log from TD-3800'. Perforate 4013'-21', 4024'-26', 4030'-36', 4052'-59', 4062'-78', 4092'-4100', 4104'-4110', 4113'-20', 4127'-36', 4142'-53', 4160'-75', 4179'-93', 4196'-98', 4202'-06', and 4214'-20' w/4 JSPF. Run tubing and packer. Set packer at 3950'. Acidize well in two stages by the following method: Pump 1000 gal. pad and versogel 1400 with 2 hrs. break time. Pump 900 gallons of 15% NE HCL acid. Flush to perfs. Pump 500 lbs. of graded rock salt and 400 lbs. of 100 mesh salt and 500 gals. of 30# gelled brine. Pump 1500 gals. pad of versogel 1400 with 2 hr. break time. Pump 1350 gals. of 15% NE HCL with additives. Pull tubing and packer and return to production.

0+4-NMOCD, H 1-Hou 1-Susp 1-W. Stafford, Hou 1-GPM

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Greg Mitchell TITLE Admin. Analyst DATE 9-1-81

APPROVED BY Jerry Boston TITLE DATE
CONDITIONS OF APPROVAL, IF ANY

SEP 3 1981