

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERF OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Amoco Production Company

Address of Operator

P. O. Box 68 Hobbs, NM 88240

Location of Well

UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM

THE East LINE, SECTION 4 TOWNSHIP 19-S RANGE 38-E NEARBY.

7. Unit Agreement Name

8. Farm or Lease Name

South Hobbs (GSA) Unit

9. Well No.

56

10. Field and Pool, or Wildcat

Hobbs Grayburg

15. Elevation (Show whether DF, RT, GR, etc.)

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to increase production by the following method:

Perf 3750' with 2 JSPF. Run in hole with tubing and packer and set at 3650'. Pull out of hole with tubing and packer. Run in hole with tubing and cement retainer and set at 3650'. Pump 750 SX Class C. Displace cement to within 50' of perfs. Drill out 35' of formation to 4225'. Run whole with tubing and treating packer and set at 3950'. Run Gamma Ray log. Acidize with 6000 gallons in 4 stages and follow each stage with 200# graded mothballs carried in 400 gallons of 30# gelled water and 25 barrels of fresh water. Install pumping equipment and return to production.

0+4-NMOCD, H 1-Hou 1-Susp 1-GPM

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Mitchell

TITLE Assist. Admin. Analyst DATE 2-16-81

Orig. Signed by
Jerry Sexton

APPROVED BY Dist. L. Supp.

TITLE _____ DATE 4-14-1981

CONDITIONS OF APPROVAL, IF ANY: