

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 12-1-77

1. Indicate Type of Mine	State ☒ Free ☐
2. State Oil & Gas Lease No.	A-1212

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL CHECKED FOR SUCH PROPOSALS.

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- <u>Injection Well</u>	7. Unit Agreement No.
2. Name of Operator <u>AMOCO PRODUCTION COMPANY</u>	8. Name of Lease (Name) <u>South Hobbs (GSA) Unit</u>
3. Address of Operator <u>P. O. Box 68, Hobbs, New Mexico 88240</u>	9. Well No. <u>32</u>
4. Location of well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>4</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>Hobbs GSA</u>
11. Elevation (Show whether DF, RT, GR, etc.) <u>3614' KB</u>	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATIONS ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER <u>Acidize</u> ☒	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to acidize as follows:

MISU, POH with injection tubing and packer. RIH with notched collar and workstring and clean out any fill then POH. RIH with tailpipe, PPI packer with collar locator and workstring. Set packer at 4176'. Pump 2500 gals of 15% NE HCL with additives as follows: Pump 1250 gals 15% NE HCL. Pump 500#'s graded rock salt and 250#'s 100 mesh salt in 500 gals 30# gelled brine. Pump 1250 gals of 15% NE HCL. Flush with 30 bbls fresh water. Release packer and lower to 4195'. Drop retrievable bridge plug and RFC valve. Break down the following perforated intervals: 4195'-4179', 4172'-54', 4148'-38', 4130'-4120', 4109'-4105' and 4090'-4080 with 50' gals per foot of 15% HCL with additives. Treat 1 foot at a time in each interval. Flush remaining acid to top interval. Pull packer to 4070' and set it. Retrieve RFC valve and fluid plug. Flush with 35 bbls fresh water. POH with workstring, packer and tailpipe. RIH with injection packer and injection tubing. Set packer at 3992'. Load backside. Return well to injection.

0+5-NMOCD, H 1-J. R. Barnett, HOU 21.156 1-F. J. Nash, HOU Rm. 4.206 1-GCC 1-Petro Lewis

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Gary C. Clark</u>	TITLE <u>Assist. Admin. Analyst</u>	DATE <u>8-15-84</u>
ORIGINAL SIGNED BY JERRY SEATON		
APPROVED BY <u>DISTRICT SUPERVISOR</u>	TITLE	DATE <u>AUG 17 1984</u>
CONDITIONS OF APPROVAL, IF ANY:		