

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

54. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☒ WELL GAS ☐ WELL OTHER ☐	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, N.M. 88240	9. Well No. 32
4. Location of well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 4 TOWNSHIP 19-S RANGE 38-E N.M.P.M.	10. Field and Pool, or adjacent Hobbs (GSA)
11. Elevation (Show whether DF, RT, GR, etc.) 3614' KB	12. County Lea

10. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to fracture stimulate zone II and III as follows: Kill well and install blowout preventer. Pull rods, pump, and tubing. Tag TD and clean out open hole to 4244' if necessary. Set a treating packer at approx. 3800'. Fracture with 18,500 gal gelled, x-linked, 2% KCL water with additives as follows: Tag sand with radioactive material. (a) Pump 5000 gal frac. fluid as pad; (b) Pump 5000 gal frac fluid with 1 lb./gal 100 mesh sand; (c) Pump 1000 gal frac fluid with 1 lb/gal 10-20 mesh sand; (d) Pump 1500 gal frac fluid with 2 lb/gal 10/20 mesh sand; (e) Pump 2500 gal frac fluid with 3 lb/gal 10/20 mesh sand; (f) Pump 3500 gal frac fluid with 4 lb/gal 10-20 mesh sand. Cut radioactive material last 1000 gal; and (g) flush with fresh water. Pull packer. Ran 2-7/8" tubing and seating nipple to approx. 4200'. Run rod and pump. Pump test and return well to production.

0+4-NMOCD,H 1-HOU 1-SUSP 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Cathy L. Forman</u>	TITLE <u>Assistant Admin. Analyst</u>	DATE <u>6-17-82</u>
ORIGINAL SIGNED BY JERRY SEATON	TITLE _____	DATE <u>JUN 21 1982</u>
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		