

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Hobbs, New Mexico

Sept. 15, 1948

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the

Stanolind Oil & Gas Co. State "A" Tr. 1

Well No. 26 in SE/4 NW/4

Company or Operator

Lease

of Sec. 4, T. 19, R. 38, N. M. P. M., Hobbs Field.
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

Elev. 3612; TD 4190. We propose to kill well and pull tubing. The 6-5/8" oil string is seated at 3997'. The 6-5/8" casing will be tested for leaks and holes located following which the casing will be perforated opposite the Bowers Sand and circulation established. Cement will be circulated behind the 6-5/8" casing to the surface. The well will then be deepened from 4190 to 4197' and a radioactive log run. Approximately 300' of 5" liner will be set on bottom and cemented with 75 sacks cement. In the event the 6-5/8" casing is not repaired satisfactorily, complete new 5" oil string will be run and set in the top of the liner. The liner will be perforated opposite the pay intervals indicated by radioactive log. An Otis choke will be run on tubing and the annulus filled with sweet oil to complete the repair program.

Approved SEP 23 1948, 19____
except as follows:

Stanolind Oil and Gas Company

Company or Operator

By Ralph L. Hendrickson

Position

Field Supt.

Send communications regarding well to

Name

Ralph L. Hendrickson

Address

Box F, Hobbs, New Mexico

By Roy Yarbrough

Title

Oil & Gas Inspector