

NEW MEXICO STATE LAND OFFICE
OFFICE OF THE STATE GEOLOGIST
SANTA FE, NEW MEXICO

MISCELLANEOUS REPORTS ON WELLS

Submit this report in duplicate to the State Geologist or proper Oil and Gas Inspector within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of water shut-off, result of abandonment of well, and other important operations, even though the work was witnessed by the State Geologist or Oil and Gas Inspector. Reports on minor operations need not be signed and sworn to before a notary public, but such operations should be witnessed by an Oil and Gas Inspector if possible.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF SHOOTING WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF WATER SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF ABANDONMENT OF WELL		REPORT ON ACID TREATMENT	X

Mr. E. H. Wells State Geologist, Hobbs, New Mexico April 28, 1934
 Santa Fe, N. Mex. PLACE DATE

Following is a report on the work done and the results obtained under the heading noted above at the Stanolind Oil & Gas Company State Well No. 26 in the
 COMPANY OR OPERATOR LEASE
NW 1/4 of Sec. 4, T. 19 S, R. 35 E, N. M. P. M.,
Hobbs Oil Field, Lea County.

The dates of this work were as follows: Acid treatment on April 15, 1934

Notice of intention to do the work was (~~submitted~~) submitted on Form SG 106 on March 21, 1934, and approval of the proposed plan was (~~submitted~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Well was treated with 1,000 gallons 60% commercial Hydrochloric acid solution on April 15th. The well was shut in and left shut in for forty eight hours, until April 18th, when it was opened up and started flowing without swabbing. The well was then allowed to flow at its proration allowable until the official proration test which was made on April 27th. The potential before acid treatment was 2340 barrels of oil with 5,000,000 estimated cubic feet of gas. After acid treatment the potential is 10,580 barrels of oil with 5,726,000 cubic feet of gas, an increase of 451%. Open flow test through tubing on proration test was 5621 barrels, which placed on tubing-casing curve gave the well a new potential of 10,380 barrels for open flow.

DUPLICATE

Subscribed and sworn to before me this

22th day of April, 1934.

R. H. Bush

NOTARY PUBLIC.

My commission expires October 17th, 1934

I hereby swear or affirm that the information given above is true and correct.

Name J. E. Ellis

Position Production Foreman

Representing Stanolind Oil & Gas Company

COMPANY OR OPERATOR.

Address Hobbs, New Mexico

Remarks:

NAME

TITLE

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