## NEW MEXICO STATE LAND OFFICE SANTA FE, NEW MEXICO

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## **WELL RECORD**

DEPARTMENT OF THE STATE GEOLOGIST

Mail to State Geologist, Santa Fe, New Mexico, not more than ten days after completion of well. Indicate questionable data by following it with (?). Submit in duplicate.

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				. CA	SING REC	ORD				
SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE		ND PULLED	FROM	ERFORATED TO	PURPOSE
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5/8" 5/8"	45 26	10	S'td S'td	2772 3997	C-Floa					
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SIZE	WHERE SE	r NO. SA	ACKS OF C	EMENT	METHODS U	TSET)	MUD GR	AVITY	AMOUNT	OF MUD USED
1771			·						<del></del>	
13" 5/8"	253 ' 2772	_	ty a ਬਾਸ਼ਸਰੰ		Hallibu					
5/8"	253 <b>'</b> 2 <b>772</b> <b>3</b> 99 <b>7</b>	Thre	e Hund	dred	Hallibu					
	2772	Thre	e Hund	dred	Hallibu	rton				
5/8"	2772	Thre	e Runder	ired rd Thir	Hallibu	rton				
5/8" 5/8"	2 <b>772</b> <b>3</b> 997	Thre	e Hunder	red rd Thir	Hallibur tyfive	rton "		Depth S		
5/8" 5/8"	2778 3997 plug—Materia	Thre	9 Hund Hunder	red rd Thir PLUGS	Hallibur tyfive	rton " PTERS			Set	
5/8" 5/8"	2778 3997 plug—Materia	Thre	9 Hund Hunder	PLUGS A	Hallibur tyfive	rton " PTERS			Set	
5/8" 5/8"	2772 3997 plug—Materia	Thre	9 Hund Hunder	PLUGS A	Hallibur tyfive	rton " PTERS			Set	
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eaving dapters	2772 3997 plug—Materia -Material	Three	e Hunder	PLUGS A Size SHOO	Hallibur Tive	PTERS ORD DATE	DEPT	гн ѕнот	DEPTH C	
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## FORMATION RECORD

FROM	то	THICKNESS IN FEET	FORMATION
0	60	60	Lime and sand
60	70	10	Shells
70	95	25	Water sand
95	130	35	Lime shells and sand
130	160	30	Sand
160	550	<b>3</b> 90	Red beds
550	1110	<b>56</b> 0	Red beds and sand
1110	1291	181	Broken lime and sand
1291	1349	58	Stickey red shale and shells
1349	1419	70	Broken lime, sand and red beds
1419	1457	38	Red beds and lime shells
1457	1487	<b>3</b> 0	Broken lime and gray gypsum
1487	1531	44	Anhydrite and shells
1531	1568	37	Line rock
1568	1627	59	Anhydrite, lime shells and red shale
1627	1744	117	Broken lime, red beds and salt
1744	1939	195	Salt
1939	2295	<b>3</b> 56	Broken salt, anhydrite and lime
2295	<b>247</b> 0	175	Broken lime, salt, blue shale and anhydrite
2470	<b>263</b> 0	160	Anhydrite
2 <b>63</b> 0	2667	37	Red shale and anhydrite
	2729	62	Anhydrite
2667		26	Anhydrite and stickey shale
2729	2755	20 20	Anhydrite and broken brown lime
2755	2775	178	Anhydrite and lime (showing gas)
2775	29 <b>53</b>	204	Lime
2953	3157		White lime (showing oil)
3157	3242	85	Lime
3242	3312	70	White and brown lime
3312	3386	74	Broken sand, lime and brown shale
3386	352 <b>8</b>	142	Sand and lime
3528	3637	109	Brown lime and anhydrite
3637	3652	15	
3652	3663	11	Brown sandy lime
3663	36 <b>83</b>	20	Brown lime and anhydrite
3683	3700	17	Brown lime
3700	3710	10	Sandy lime (Making gas)
3710	3713	3	Lime
3713	3723	10	Lime and ahhydrite
3723	3732	9	Lime
3732	3740	12	Sandy lime caving (showing oil & gas)
3740	3745	5	Anhydrite and lime
3745	<b>3753</b>	. 8	Broken lime
3753	3771	18	Lime
3771	3773	2	Anhydrite
3773	<b>37</b> 85	12	Sandy lime
3785	3833	48	Hard sandy lime
3833	3 <b>855</b>	22	Hard lime and gray gypsum
3855	3865	10	Lime hard
3865	3925	<b>6</b> 0	Lime
3925	3955	30	Blue lime ( Making gas )
3955	3979	24	Blue sandy lime (S.L.M.)
39 <b>7</b> 9	3999	20	Sandy lime
3999	4011	12	Lime and sand
4011	4190	179	Sandy lime (Making oil & gas)
			Completed - Proration test 2115 Barrels of
			· oii