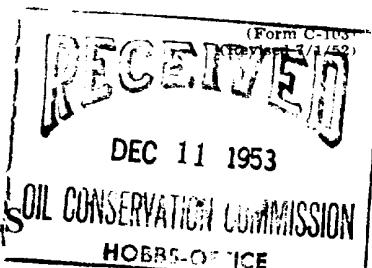


NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico



MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON Tests Re- (Other) quired by NMOCC	X

December 3, 1953  
(Date)

Hobbs, New Mexico  
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Stanolind Oil and Gas Company  
(Company or Operator)

State "A" Tract 2  
(Lease)

(Contractor), Well No. 29 in the SW 1/4 SE 1/4 of Sec. 4

T. 19S, R. 38E, NMPM, Hobbs Pool, Lea County.

The Dates of this work were as follows: October 28, 1953 and December 1, 1953

C-103

Notice of intention to do the work (was) ~~was not~~ submitted on Form ~~C-103~~ on September 28, 1953  
(Cross out incorrect words)

and approval of the proposed plan ~~was not~~ (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

After approximately 18 hours shut-in tubing pressure was 325 psig. Casing pressure was 900 psig. Pressure between 8-5/8" and 10-3/4" was 675 psig. Pressure between 10-3/4" and 16" was zero psig. Opened annulus between 8-5/8" and 10-3/4" to tanks. Pressure bled down in 3 minutes then well flowed weakly by heads for two hours. Casing pressure at end of test was 900 psig. 15 barrels oil (corrected gravity 45.50 API) were produced during test. (H<sub>2</sub>S was present in gas first produced). Same tests were taken on 12-1-53 with no casing pressure drop and very small amount H<sub>2</sub>S in gas.

Gravity of oil (Bowers), absence of casing pressure decline during tests, and temperature survey run during tests indicate no leaks. No additional work planned.

Witnessed by J. S. Sledge, C. D. Harvey Stanolind Engineer, Gang Pusher  
(Name) (Company) (Title)

Approved: OIL CONSERVATION COMMISSION

*J. G. Stanley*  
(Name)

(Title)

(Date)

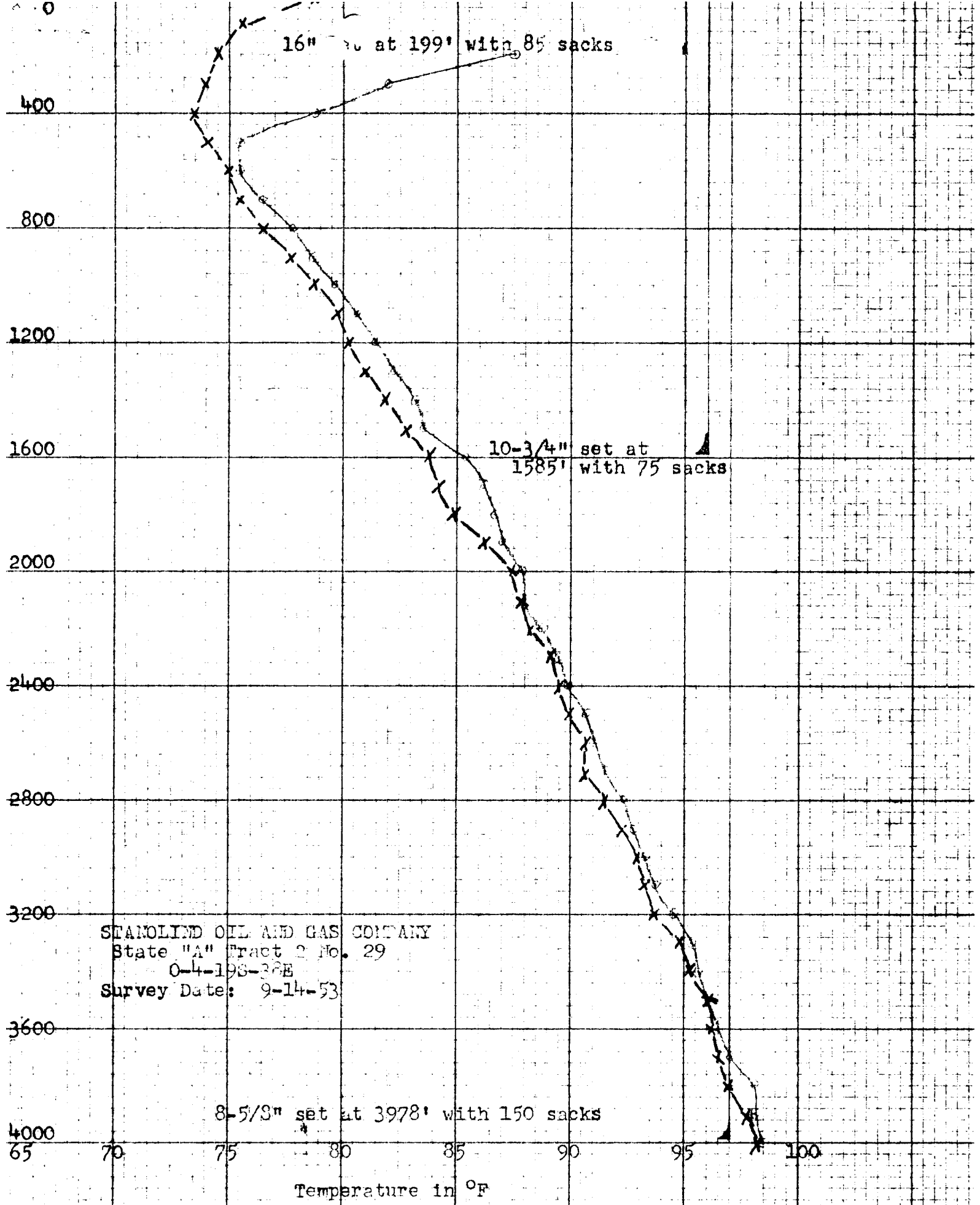
I hereby certify that the information given above is true and complete to the best of my knowledge.

Name *Field Superintendent*

Position Field Superintendent

Representing Stanolind Oil and Gas

Address Box 68, Hobbs, New Mexico



X-X-X Temperature survey run with intermediate casing open.  
Survey date: 10-29-53