NO. OF COPIES RECEIVED					
DISTRICT					
SANTA FE		}			
FILE					
U.S.G.S.			Ĭ		
LAND OFFICE					
IRANSPORTER	OIL				
	GAS				
OPERATOR					
PRORATION OFFICE		1			
Operator					

1-080

SANTA FE	REQUEST	OR ALLOWABLE Supersedes Old C-104 and C-;			
FILE		AND Effective 1-1-65			
U.S.G.S.	AUTHORIZATION TO TRA	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE					
TRANSPORTER GAS		77.	- 44		
OPERATOR		BAT	7 7		
PRORATION OFFICE		•	·		
Operator	2404117				
AMOCO PRODUCTION CO					
BOX 367, ANDREWS,	TEXAS 79714				
Reason(s) for filing (Check proper box)		Other (Please existain) Do	DERTY OPERATED		
New Well	Change in Transporter of:	BECAME UNITIZE	PERTY OPERATED D - 1-1-75.		
Recompletion	Oll Dry Gas		. + -		
Change in Ownership	Casinghead Gas Conden	sate HD. McKINLE	V - 3		
If change of ownership give name	TEXACO. INC	HOBBS. N.1	\mathbf{O} .		
and address of previous owner	TEXTICO, LNC	, /10003, 10.1			
I. DESCRIPTION OF WELL AND	LEASE	• 1.4			
Lease Name	Well No. Pool Name, Including Fo		Lease No.		
SOUTH HOBBS (CSA) UNIT	53 HOBBS G	Strate, Federal	or Fee		
Location					
Unit Letter // : 660	Feet From The SOUTH Line	e and <u>660</u> Feet From T	he <u>WEST</u>		
A Town	vaship 19-5 Range	38-E, NMPM, LE	County		
Line of Section 4 Tow	enamp / J Irunge	JO 2 ,			
I. DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	s			
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)		
SHELL MPELINE	Co	MIDCAND IX	ed cany of this form is to be sent!		
	singhead Gas 気 or Dry Gas (二 LEVM CO	Address (Give address to which approved copy of this form is to be sent) BARTLES VICLE OKLA			
	Unit Sec. Twp. Rge.	Is gas actually connected? Whe			
If well produces oil or liquids, give location of tanks.	M 4 19 38	YES	NA		
If this production is commingled wit	th that from any other lease or pool,	give commingling order number:			
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.		
Designate Type of Completion		i i i i i i i i i i i i i i i i i i i	1 1		
Pate Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
1					
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
		<u> </u>	Depth Casing Shoe		
Perforations			Depth Cashing biles		
	TUBING, CASING, AND	CEMENTING RECORD	<u> </u>		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	<u> </u>	ļ			
W mnom nama ave province n	OD ALLOWARIE (Text manks	1 fter recovery of total volume of load oil (and must be equal to or exceed ton allow		
V. TEST DATA AND REQUEST FOR WELL		pth or be for full 24 hours)			
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	(t, etc.)		
	Tables Tieses	Casing Pressure	Choice Size		
Length of Test	Tubing Pressure	Cosing Pressure	Chora area		
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas - MCF		
		·			
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate		
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/NiMCF	Gravity of Condensation		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-im)	Choke Size		
VI. CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION COMMISSION			
		APPROVED, 19			
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED, 19			
shove is true and complet to the	with and that the information given best of my knowledge and belief.	BY			
		/ CITIE			
OLA-NMCCC-H	1 Cookum	17	•		
1- DIV 1- SUSP	1 Commen	if this is a convert for allow	compliance with RULE 1104.		
I-RRY (S.ST	aiwe, //	mall this form must be accompa	If this is a request for allowable for a newly drilled or deepener well, this form must be accompanied by a tabulation of the deviation		
HJEL ADMI	NISTE TIVE ASSISTANT.	tests taken on the wall in scco	rdance with RULE 111. Set he filled out completely for allow		

All sections of times form must be filled out completely for allowable on new and recommpleted wells. (TJAN 15 1975

Fill out only Smotions I. H. III. and VI for changes of owner well name or number, or transporten or other such change of conductive Separate Forms. C-104 must be filed for each pool in multiply completed wells.