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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.
-

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name H. D. McKinley
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240	9. Well No. 3
4. Location of Well UNIT LETTER M, 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 4 TOWNSHIP 19-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat Hobbs Grayburg San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3604' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Deepen

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Pulled rods, pump and tubing.
- Drill out to 4220'.
- Ran 518' (16 joints) 4-1/2" 9.5# liner set at 4220' w/ top at 3702'.
- Spotted 500 gallons gel water with 1/4#/gal flocele & 1/4#/gal HOWCO Tufplug over open hole 3965' - 4220'.
- Cemented w/50 sx expanding cement with 1/4# flocele/sx. Tested casing & liner w/700# for 15 minutes from 9:45 - 10:00 AM 1-28-72. Tested OK.
- Perforate 4-1/2" liner w/2 JSPF from 4164' - 4168', 4173' - 4179', 4182' - 4188', 4193' - 4197', & 4200' - 4206'.
- Acidize w/1000 gallons 15% NEA in 5 - 200 gal stages w/50 gallons gel brine w/25# benzoic acid & rock salt following first & second stages & 100 gals gel brine water w/50# benzoic acid & rock salt following third & fourth. Swab well.
- Acidized perforations 4164' - 4206' w/2000 gals 15% NEA in 1 - 700 gal stage & 2 - 650 gal stages w/100 gals gelled brine water w/50# salt & 50# benzoic acid between stages. Swab well.
- Ran tubing, rods & pump. Tested & placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Assistant District Superintendent DATE 2-18-72

APPROVED BY Joe D. Ramey TITLE SUPERVISOR DISTRICT 1 DATE FEB 22 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 18 1979

OIL CONSERVATION COMM.  
HOBBS, N. M.