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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator TEXACO Inc.		8. Farm or Lease Name H. D. McKinley
3. Address of Operator P.O. Box 728, Hobbs, New Mexico 88240		9. Well No. 3
4. Location of Well UNIT LETTER M , 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 4 TOWNSHIP 19-S RANGE 38-E NMPM.		10. Field and Pool or Wildcat Grayburg San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3604' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Drill Deeper</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TEXACO Inc. proposes to do the following work on subject well:

1. Pull rods, pump & tubing.
2. Drill out to 4220'.
3. Run tubing w/500' of 4-1/2" liner. Ruffcote liner from 4070' to 4220' & place centralizers at 4050', 4150' & 4220'.
4. Cement liner w/45 sx expanding cement. Back off circulating sub from duplex collar & circulate out cement.
5. Pressure test liner w/1000 lbs.
6. If necessary, squeeze top of liner and drill out cement.
7. Run Gamma Ray-Neutron & collar log.
8. Perforate (to be determined after logging).
9. Run tubing w/packer set at 4050'.
10. Acidize w/1000 gals 15% NEA in stages using benzoic acid & salt.
11. Run tubing, rods & pump. Test & place on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE **Assistant District Superintendent** DATE **December 6, 1971**

APPROVED BY Joe D. Ramsey DATE **DEC 7 1971**
CONDITIONS OF APPROVAL, IF ANY: **Dist. I, Supv.**

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SEP 10 1971

OIL CONSERVATION COMM.
HOUSTON, TEXAS