

**DUPLICATE**

# CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

**RECEIVED**  
MAR 20 1947

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	<b>X</b>
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

March 24, 1947

Midland, Texas

Date

Place

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO.  
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

The Texas Company's H. D. McKinley Well No. 3 in the  
Company or Operator Lease  
SW 1/4 SW 1/4 of Sec. 4, T. 19-S, R. 38-E, N. M. P. M.,  
Hobbs Field, Lea County.

The dates of this work were as follows: Started work 1-6-47; Completed operations 3-17-47

Notice of intention to do the work was (~~present~~) submitted on Form C-102 on March 19, 1947  
and approval of the proposed plan was (~~obtained~~) obtained. (Cross out incorrect words.)

### DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

TOTAL DEPTH: Lime 4175 Plugged back to 4060

With packer set at 4154' and perforations below well was tested by swabbing. Well swabbed approximately 5 barrels water per hour. Plugged back to 4151' with 25 gallons of plastic, then swabbed approximately 6 barrels of water per hour. After plugging back with 6 sacks Calseal and 12 gallons of plastic from 4151 to 4126, well continued to swab water at the approximate rate of 3 1/2 BPH. Well was then plugged to 4092 with 9 sacks Calseal and 8 gallons Plastic. The zone 4062-92 was tested by swabbing

Witnessed by \_\_\_\_\_ Name \_\_\_\_\_ Company \_\_\_\_\_ Title \_\_\_\_\_

Subscribed and sworn before me this 25th

I hereby swear or affirm that the information given above is true and correct.

day of March, 1947

Name Elizabeth Frye

Elizabeth Frye Elizabeth Frye  
Notary Public

Position Ass't. Dist. Supt.

Representing The Texas Company  
Company or Operator

My commission expires June 1, 1947

Address Box 1270, Midland, Texas

Remarks:

SEE OVER

**APPROVED**

Date MAR 29 1947

Roy Yankrough  
Name  
**Oil & Gas Inspector**  
Title

but swabbed 100% water.  
Tubing was pulled and plug drilled to 4098. 6 sacks of cement were  
dumped on bottom bringing cement to 4073. Plugged back to 4067½  
with lead wool and set and drove limit plug to 4063½ then plugged  
to 4060 with lead wool.  
Ran 2" tubing with 3-step packer set at 3978 and 112' of 3" anchor  
below perforations run to 6' off bottom and swabbed well in. On  
test 3-18-47, well flowed 168 barrels in 15 hours through 30/64"   
choke. TV - 50, CP - 0, BS&W 15%, GOR 780.