

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 20811
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 12-1-

SUNDARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEASE OR PLUG A WELL OR TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL C-101 FOR SUCH PROPOSALS.

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER: <u>Injection</u>	2. Name of Operator <u>Amoco Production Company</u>	3. Address of Operator <u>P.O. Box 68, Hobbs NM 88240</u>	4. Location of well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>5</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.	5. Elevation (show whether DF, RT, Glt, etc.) <u>3620' DF</u>	6. State Oil & Gas Lease No. <u>South Hobbs (GSA) Unit</u>	7. Unit Agreement No. <u>30</u>	8. Name of Lease <u>Hobbs GSA</u>	9. Well No. <u>30</u>	10. Field and Pool, or Wildcat <u>Hobbs GSA</u>	11. County <u>Lea</u>
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPERATIONS ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER Convert to Injection

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to convert to Injection as follows:
POH with rods and pump. Plug back from current TD of 4230' to 4063' with 20/40 mesh sand. Tag top of sand and cap with 5' of calceal. New PBTD should be 4058'. RTH with ppr. and thg. Establish injection rate into the perforated interval 4044'-4054' and POH. RTH and set cmt. retainer at 3950'. Pump 40 six class C' cmt w/add and flush with 5 bbls water. Shut down 15 min then pump 5 bbls water. Shut down for 30 min then pump 5 bbls of water. Sting out of retainer and reverse out excess cmt. POH and WOC. Drill out to 4055' and test squeeze.

0+5 NMUCD, H 1-J.R. Barnett, Hon Rm 21.156 1-F.J. Nash Hon Rm 4.206 1-GCC 1-Retro Lewis

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
Mary C. Clark TITLE Asst. Admin. Analyst DATE 10-10-84

ORIGINAL SIGNED BY JERRY LERSON
DISTRICT SUPERVISOR

CONDITIONS OF APPROVAL
TITLE
DATE NOV - 6 1984

to 750 psi (supplemental brief will be issued if squeeze doesn't work).
Clean out to 4230' and POH. Perforate San Andres intervals
4122-34, 4138-51, and 4156-72' with 4JSPF using a 3 1/8" gun.
RIH with treating pkr and tbg, set pkr. at 4115'. Acidize
San Andres with 5000 gals of 15% NE HCl acid and flush with 30
bbls fresh water. Pull the pkr. and tbg. RIH with injection
pkr. and 2 3/8" plastic coated tbg. Set pkr at 3900' and load
the backside with a corrosion inhibited fluid. Turn
well to injection Limit well to 100 psi and rate to 500
BWPD. Well to be pressure limited.

RECEIVED

OCT 11 1984

O.C.D.
HOBBS OFFICE