OIL		
5 A S		
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	GAS CE	G A S

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SEW MENICO OIL	CONSERVATION COMMI	c	Form C-104	
			Supersedes Old C-104 and C	
REGUEST		FIIECIIVE 1+1-02		
AUTHORIZATION TO TR		ATURAL GAS		
AUTHORIZATION TO TR	AND ON OIL AND I	ATOMAL ONG		
)MPA N Y	·			
1861 Midland, Texas 7	9701			
	Other (Please Please	explain) Bssign a tes	ting allowable of	
·	1000 bb	•	_	
	^{αs}			
Casinghead Gas Cond	ensate			
EASE	Formation	Kind of Lease	Lease N	
i i			,	
2 Hobbs Graybu	rg San Andres	5,446, 1 046,41 01 1	ree	
_			East	
30 Feet From The North L	ine and 660	Feet From The _	East	
	20E	Tea	Count	
nship 19S Range	JOE , NMPM	, пеа		
	3.45			
ER OF OIL AND NATURAL G	Address (Give address	o which approved c	opy of this form is to be sent)	
npany	Denver City	ress to which approved copy of this form is to be sent)		
induedd Gas or Diy Gas	}			
Tue Bas		ed? When	/hen	
1 . 1	1		/8/54	
L			0/ 54	
h that from any other lease or poo	d, give commingling orde	r number:		
Oil Well Gas Well	New Well Workover	Deepen Pl	ug Back Same Resty. Diff. Re	
	1			
1	Total Depth	P.	B.T.D.	
Bato Comparison, to the				
Name of Producing Formation	Top Oil/Gas Pay	Tu	ibing Depth	
Nume of Producting 1 commences				
		De	epth Casing Shoe	
TUBING CASING A	ND CEMENTING RECO	2D		
			SACKS CEMENT	
CASING & TUBING SIZE				
<u> </u>				
			Tues be equal to as exceed ton a	
OR ALLOWABLE (Test must be able for this	e after recovery of total vol depth or be for full 24 how	ume of load oil and	must be equal to or exceed top a	
able for this	e depth or be for full 24 how	s)		
OR ALLOWABLE (Test must be able for this	e after recovery of total vol depth or be for full 24 how Producing Method (Flo	s)		
able for this	e depth or be for full 24 how	s) w, pump, gas lift, e		
able for this	Producing Method (Flo	s) w, pump, gas lift, e	tc.)	
able for this Date of Test Tubing Pressure	Producing Method (Flo	s) w, pump, gas lift, e	tc.)	
able for this	Producing Method (Flo	s) w, pump, gas lift, e	hoke Size	
able for this Date of Test Tubing Pressure	Producing Method (Flo	s) w, pump, gas lift, e	hoke Size	
able for this Date of Test Tubing Pressure	Producing Method (Flo	s) w, pump, gas lift, e	hoke Size	
able for this Date of Test Tubing Pressure Oil-Bbls.	Producing Method (Flo Casing Pressure Water-Bbls.	s) w, pump, gas lift, e	hoke Size	
able for this Date of Test Tubing Pressure	Producing Method (Flo	s) w, pump, gas lift, e	hoke Size	
able for this Date of Test Tubing Pressure Oil-Bble. Length of Test	Producing Method (Flo Casing Pressure Water-Bbis. Bbis. Condensate/MM	s) w, pump, gas lift, e G G	hoke Size	
able for this Date of Test Tubing Pressure Oil-Bbls.	Producing Method (Flo Casing Pressure Water-Bbls.	s) w, pump, gas lift, e G G	hoke Size as-MCF iravity of Condensate	
able for this Date of Test Tubing Pressure Oil-Bble. Length of Test	Producing Method (Flo Casing Pressure Water-Bbls. Bbls. Condensate/MM Casing Pressure (Shu	g control of the cont	hoke Size as-MCF bravity of Condensate thoke Size	
able for this Date of Test Tubing Pressure Oil-Bble. Length of Test	Producing Method (Flo Casing Pressure Water-Bbis. Bbis. Condensate/MM Casing Pressure (Shu	g control of the cont	hoke Size as-MCF cravity of Condensate choke Size ON COMMISSION	
	AUTHORIZATION TO TR OMPANY 1861 Midland, Texas 7 Change in Transporter of: Oil Dry Casinghead Gas Cond Casinghead Gas Cond Description The North Casinghead Gas Cond TER OF OIL AND NATURAL Condensate Cond	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND N DATE	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OMPANY 1861 Midland, Texas 79701 Change in Transporter of: Oil Dry Gas 1000 bbls to be chased allowable. Casinghead Gas Condensate State, Federal or Formation 2 Hobbs Grayburg San Andres Federal or Form The North Line and 660 Feet From The Management of the Condensate Management	

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

6 B Boren For AW Hugher
R. W. Hughes (Signature)
Proration Clerk
(Title)
May 20, 1971
(Date)

(Date)

SUPERVISOR DISTRICTS

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

MAY 211971

OIL CONSERVATION COMM. HOBBS, N. M.