

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Odessa, Texas
Place3-8-54
Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the _____

Sun Oil Company H. D. McKinley Well No. 2 in SE 1/4 of NE 1/4
Company or Operator Lease
of Sec. 5, T. 19 S, R. 38 E, N. M. P. M., Hebbs Field.
Lee County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

Kill well and pull 3" tubing and packer. Run bit and casing scraper, check clearance to T. B. Set Baker wire line bridge plug at appx. 3900'. Run Dialog Survey of 7" casing. Run drill pipe with Baker test packer, test bridge plug 1500', check and locate indicated casing leaks. If 7" casing is in bad condition below 3000' and a new string of casing is warranted, perforate at 3000'. Establish circulation outside 7" and clean up. If circulation is not established, move up hole in 100' increments and repeat procedure. Set Baker Model K retainer above perforations and cement to surface behind 7" casing with also set cement. WOC 24 hours, perforate through 7" and 9 5/8" casing at 165', circulate outside 9 5/8" casing until clean. Set Model K Retainer at 140' and cement to surface outside 9 5/8" casing with neat cement. Drill out plugs, clean out to TD and run 325' of 5 1/2" flush joint casing and 3850' of 5 1/2" API casing. Cement to top of liner. Run Gamma Ray and Neutron Log, perforate accordingly. Run new 2" tubing w/production packer and fill up behind packer with water. Install National Series 600 flange tree. Test.

Approved _____, 19____
except as follows:

OIL CONSERVATION COMMISSION,

By

Title

SUN OIL COMPANY

Company or Operator

By

Position

Send communications regarding well to

Name

Address

