

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-025-07614

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Amoco Production Company

(Room 17.182)

3. Address of operator

P.O. Box 3092, Houston, Texas 77253-3092

7. Lease Name or Unit Agreement Name

South Hobbs GSA Unit

8. Well No.

14

9. Pool name or Wildcat

Hobbs Grayburg San Andres

4. Well Location

Unit Letter B : 334 Feet From The North Line and 2317 Feet From The East Line

Section 5 Township 19-S Range 38-E NMPM Lea, NM County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3626 DF

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

RUSU 6-8-93 X POH X TBG X ESP EQPT. RIH X BIT X SCRAPER X TBG. TAG FILL @ 4208' X POH X TBG X 2000 FT. FIN POH X TBG X SCRAPER X BIT. RIH X BIT X CKVLV X 20 JTS TBG X BAILER X TBG. CO FILL TO 4220' X POH X PERF X 4082-4066 X 4082-4092 X 4096-4180 X JSPF X CSG GUN. RIH X PPI PKR X 4 SPACING X SA 4015' X TST X 3000 PSI X ACD X 50 GAL PER FT. 1.7 BPM X 4062-4066 X 4082-4092 X 4096-4175. POH XP KR TO 4015 X ACD X 2000 GAL X 5 BPM. OH 4175-4220 X MAX TRTP 1250 X AVG TBG TRTP 925. FIN TRTP 600 X FLUSH X 75 BBLs X 0 PSI. POH X TBG X PKR X PU ESP EQPT X PMP UP X 3 MIN X 40 PSI. RDSU 6-11-93 X RETURN WELL TO PRODUCTION

BWO PRODUCTION 82.34 BOPD 2328 BWPD 2.83 MCFD

AWO PRODUCTION 68.57 BOPD 2556 BWPD 4.08 MCFD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Devina M. Prince TITLE Staff Assistant DATE 06-25-93

TYPE OR PRINT NAME Devina M. Prince TELEPHONE NO. (713) 596-7686

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE JUN 30 1993

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 20 1993

LIBRARY
OFFICE