

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P.O. BOX 68 HOBBS, NEW MEXICO 88240	9. Well No. 14
4. Location of Well UNIT LETTER <u>B</u> <u>334</u> FEET FROM THE <u>North</u> LINE AND <u>2317</u> FEET FROM THE <u>East</u> LINE, SECTION <u>5</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3626' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 10-7-85 and kill well with 80 BW. POH with tubing and ESP. RIH with cement retainer and set at 3943'. Squeeze with 100SX Class C, 50SX Class C with 4 1/2" SX Tuff Plug, and 50 SX Class C. WOC. Drilled out cement to 4080'. Pressure tested casing to 1000 psi - ok. Drilled out cement to 4185'. Perforated 4062-66', 4082-92', and 4096-4180' with 2 JSF. Ran pinpoint injection packer and acidized 4096-4170' in 3' spacing with 2500 gals 15% NE HCl acid. POH with tubing and packer. RIH with tubing and ESP. ESP landed at 4030'. MISU 10-11-85 and began pump testing. Operations Completed 10-22-85
PAWD: 62 BOPD, 748 BWPD.

075 NMOC.D.H 1-JRB 1-FJN 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Serrano
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

TITLE Administrative Analyst (SG)

DATE 10/23/85
OCT 25 1985

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

RECEIVED

OCT 24 1985

G.C.D.
HOBBS OFFICE