

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1

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|---|
| 5a. Indicate Type of Lease |
| State <input type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Amoco Production Company | 8. Farm or Lease Name South Hobbs (GSA) Unit |
| 3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240 | 9. Well No. 14 |
| 4. Location of Well UNIT LETTER <u>B</u> <u>334</u> FEET FROM THE <u>North</u> LINE AND <u>2317</u> FEET FROM THE <u>East</u> LINE, SECTION <u>5</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM. | 10. Field and Pool, or Wildcat Hobbs GSA |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3626' DF | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐PLUG AND ABANDON ☐CHANGE PLANS ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒COMMENCE DRILLING OPNS. ☐CASING TEST AND CEMENT JOBS ☐OTHER ☐ALTERING CASING ☐PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 10-18-82. Killed well. Pulled rods and pump. Loaded casing. Installed BOP. Ran 4-3/4 bit and tubing. Tagged cement at 4166'. Drilled out to 4182'. Pulled out of hole. Ran globe basket and magnet and recovered junk. Ran tubing and bit to 4182'. Drilled formation to 4250'. Circulated hole clean. TD 4250'. Pulled tubing and bit. Ran retrievable bridge plug and set at 4048'. Pulled out of hole. Ran log. Ran retrieving head and pulled retrievable bridge plug. Packer set at 3929'. Acidized well with 10000 gallons 15% NE HCL acid, 750 gallons gelled brine water and 500 lbs. 100 mesh salt. Flushed with 30 barrels of fresh water. Pulled tubing and packer. Killed well with 30 barrels of water. Perforated intervals 4046'-52, 55-60, 62-67, 71-75 and 82-94 with 2 JSPF. Ran tubing to 4016'. Ran rods and pump. Tested pump to 500 psi. Tested O.K. Pump tested 72 hrs. Recovered 38 bbls of oil, 1453 bbl of load water and no gas. Pulled tubing and packer. Ran tubing and set at 4050'. Spotted 152' sand. Top of sand at 4070'. Pulled tubing. Spotted 5' Calseal. Top of calseal 4065'. Pulled out of hole. Ran cement retainer and tubing. Retainer set at 4831'. Cemented with 250 sacks class C cement and 50 sacks class C cement with 5lb/sack Tufplug. Circulated 64 sacks to pit. Average injection rate 5 BPM. Maximum squeeze pressure 3000 PSI. WOC 12 hrs. Ran 5-5/8" bit and tubing. Tagged cement at 3831' and drilled out to 3843'. Circulated hole clean. Pulled tubing. Ran production equipment.

045-NMOCD, H 1-HOU 1-HOU 1-SUSP 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Freeman TITLE Assist. Admin. Analyst DATE 12-2-82APPROVED BY ORIGINAL SIGNED BYCONDITIONS OF APPROVAL, IF ANY JERRY SEXTON
DISTRICT 1 SUPR.

TITLE

DATE DEC 7 1982

Tested pump to 500 ps Tested OK. Pump tested 10 da, Recovered 108 B0, 3919 BLW,
and 420 MCF gas. Returned well to production.

RECEIVED

DEC 6 1982

C. D.
HOBBS OFFICE