

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501Form C-103  
Revised 10-1-7

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OPERATOR	

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 14
4. Location of Well UNIT LETTER <u>B</u> <u>334</u> FEET FROM THE <u>North</u> LINE AND <u>2317</u> FEET FROM THE <u>East</u> LINE, SECTION <u>5</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3626' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to deepen and perforate to expose additional pay and acidize to increase oil production as follows: Install blowout preventer. Pull rods, pump, and tubing. Drill out to 4241'. Run a gamma ray/compensated neutron log (GR/CNL) with casing collar locator from TD to 2300'. Run a cement bond log (CBL) from 4175' to surface. Perforate gross interval 4040'-4100' with 2 JSPF. Run 3 joints tailpipe, treatment packer, and workstring. Tag TD and pull off bottom 10'. Spot 250 gal 15% NE HCL acid in open hole. Pull up and set packer at approx. 3930'. Acidize in 4 equal stages with 10000 gal 15% NE HCL acid containing 1 gal corrosion inhibitor per 1000 gal. After stages 1, 2, and 3 pump 300# graded rock salt and 100# 100 mesh salt in 250 gal 30# gelled brine. Pull workstring, packer, and tailpipe. Run 2-7/8" tubing and downhole gas separator, with seating nipple above separator. Set downhole gas separator at approx. 4000'. Run rods and pump. Evaluate by pump testing. Return well to production.

0+4-NMOCD,H 1-HOU 1-SUSP 1-CLF

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Cathy L. Ferman

TITLE Assist. Admin. Analyst

DATE 9-17-82

ORIGINAL SIGNED BY

JERRY SEXTON

DISTRICT 1 SUPER

ED BY

TITLE

DATE

SEP 20 1982