State of New Mexico argy, Minerals and Natural Resources Departn.

Form C-103 Revised 1-1-89

<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

CONDITIONS OF APPROVAL IF ANY:

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe. New Mexico 87504-2088

WELL API NO.	
30-025-07617	
5. Indicate Type of Lease	FEE X
6. State Oil & Gas Lease No.	

P.O. Drawer DD, Artesia, NM 88210			5. Indicate Type of Lease STATE FEE			
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		6. State Oil & Gas Lease No.				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"		7. Lease Name or Unit Agreement Name				
(FORM C-101) FOR SUCH PROPO	DSALS.)		H. D. Mci	Zinlev		
OIL GAS WELL OTHER	•		ii. b. Her	XIIIIEy		
2. Name of Operator		8. Well No.				
Texaco Exploration and Production I	Inc		2			
3. Address of Operator P.O. Box 730 Hobbs, New Mexico 88	Hobbs, New Mexico 88240		9. Pool name or Wildcat Bowers Seven Rivers			
4. Well Location	<u></u>					
Unit Letter :1980 Feet From The	South	Line and66	Feet From	The East	Line	
Section 5 Township 19-	S Ran	ge 38-E	NMPM	Lea	County	
	Show whether L	OF, RKB, RT, GR, etc.)		<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>		
<u> </u>		2' DF		<u> </u>		
11. Check Appropriate Box to	Indicate N		-			
NOTICE OF INTENTION TO:		SUB	SEQUENT R	EPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANG	оон 🗌	REMEDIAL WORK		ALTERING CASING	3 <u></u>	
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT X					
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB				
OTHER:	🗆	OTHER:				
12. Describe Proposed or Completed Operations (Clearly state all perti	nent details, an	d give pertinent dates, inclu	ding estimated date of	starting any proposed	d	
work) SEE RULE 1103.						
 Notified NMOCD 10-22-91. MIRU w/P&A equipment. TOH w/product 	ion equi	pment. Starting	date 10-23-	-91.		
3. TIH w/6 ½" bit on workstring, tagge						
3197'-3210', ran bit to 3860'.		, 111110		0		
4. TOH w/WS, TIH w/7" cmt retainer on	WS, set	@ 3108'.				
5. Established inj rate @ 1200#, squee	zed 7" c	sg perfs from 3	3167'-3236' 1	w/100 sxs		
Class C cmt w/2% CaCl2, TOH w/WS.	1	ame s 711 matei	21001	drilled out	+	
6. TIH w/bit, tagged cmt @ 3107', dril cmt to 3241', ran bit to 3856', tes	ted out	$t_0.500$ # for 30	min. OK.	urified out	-	
7. Ran gamma ray correlation log from	3800' to	3500'.	man, on			
8. Perforated 7" csg w/2SPF as follows	3574-8	4, 3596-3604,	3610-3616, 3	638-3644,		
3652, 3660, 3666-3670, 3675, 3679-3	686, 369	8-3713, 3727-3	733 , 3751 - 37.	55 (78 int]	l56 holes)	
9. TIH w/7" pkr, set @ 3506', acidized	perfs (3574'-3755') w	/4000 gals (CONTINUED ON	N BACK)	
I hereby certify that the information above is true and complete to the best of m	y knowledge and	belief.				
		Engineer's A	ssistant	DATE11-(08-91	
TYPE OR PRINT NAME M.C. Duncan				TELEPHONE NO.	393-7191	
(This space for State Use)				at N		
(1ms space for Sume Ose)		and the second		1 May 22		
APPROVED BY Jamy W. Lill	π	ue Carrier		DATE	· · · · · · · · · · · · · · · · · · ·	

(CONTINUED FROM FRONT)

15% NEFE & 2000# Rock Salt, max press 3100#, avg press 2450#, final 2090#, AVIR 4 BPM, ISIP 2250#, 15 min 1790#.

- 10. Set CIBP @ 3510', spotted 35' cmt on top of CIBP.
- 11. Perforated 2 squeeze holes @ 200', TIH w/WS to 3350', circulated hole w/brine gel.
- 12. Pulled up to 2893', spotted 30 sxs Class C cmt from 2893' to 2740', TOC @ 2740'.
- 13. Pulled up to 1545', spotted 20 sxs Class C cmt from 1545' to 1425', TOC @ 1425'.
- 14. TOH w/WS, pump dye down 7" csg, established circulation out perfs @ 200' up through 9" annulus. Pumped 100 sxs Class C cmt down 7" csg, circulated cmt out perfs up through 9" annulus.
- 15. Cut off wellhead, installed dry hole marker, cleaned location. Completion 11-7-91.

HOV 12 1991