NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

Address Box 1270, Midland, Texas

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

	d Regulations of the Commission. Indicate Nature of Notice by Checking	ng Below	
Notice of Intention to Change Plans	Notice of Intention to Temporarily Abandon Well	Notice of Intention to Drill Deeper	
Notice of Intention ro Plug Well	Notice of Intention to Plug Back	Notice of Intention to Set Liner	
Notice of Intention to Squeeze	Notice of Intention to Acidize	Notice of Intention to Shoot (Nitro)	
Notice of Intention to Gun Perforate	Notice of Intention (Other)	Notice of Intention (Other) Sandfrec	
Gentlemen: Following is a Notice of Inte	ention to do certain work as described below at the	H. D. McKinley	T
The Texas Company	y or Operator)	Well No	(Unit)
NE 1/4 SE 1/4 of S	y or operator) ec 5 , T 19–S , R 38–E , N	mpm.,Bowers	Ро
(40-acre Subdivision)			
		AN OF WORK	
	FULL DETAILS OF PROPOSED PL	AN OF WORK	
	FULL DETAILS OF PROPOSED PL (FOLLOW INSTRUCTIONS IN THE RULES	AND REGULATIONS)	
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	FULL DETAILS OF PROPOSED PL (FOLLOW INSTRUCTIONS IN THE RULES TD: 4175' PB 3 7" casing set at 3956'.	AND REGULATIONS) 198'	eat
To enden to d	FULL DETAILS OF PROPOSED PL (FOLLOW INSTRUCTIONS IN THE RULES TD: 4175' PB 3 7" casing set at 3956'.	AND REGULATIONS) 198' a well, we desire to tre	eat ef
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In order to i formation through Lease crude plus	FULL DETAILS OF PROPOSED PL (FOLLOW INSTRUCTIONS IN THE RULES TD: 4175' PB 3 7" casing set at 3956'. Increase productivity of this is perforations from 3167'-31 11b. sand per gallens. Swa	AND REGULATIONS) 198' a well, we desire to tre 97' with 30,000 gallens b, place on production,	and
In order to i formation through Lease crude plus test. NOTE: C-	FULL DETAILS OF PROPOSED PL (FOLLOW INSTRUCTIONS IN THE RULES TD: 4175' PB 3 7" casing set at 3956'. Increase productivity of this in perforations from 3167'-31 11b. sand per gallens. Swa 102 was filed April 26, 195	AND REGULATIONS) 198' s well, we desire to tre 97' with 30,000 gallens b, place on production, and was approved April	and 29,
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