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HOBBS OFFICE D.C.C.
NEW MEXICO OIL CONSERVATION COMMISSION
JUL 7 2 37 PM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. Fee
7. Unit Agreement Name NONE
8. Farm or Lease Name H. D. McKinley
9. Well No. 4
10. Field and Pool, or Wildcat Hobbs
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator TEXACO Inc.
3. Address of Operator P. O. Box 728 - Hobbs, New Mexico
4. Location of Well UNIT LETTER <u>P</u> <u>330</u> FEET FROM THE <u>East</u> LINE AND <u>330</u> FEET FROM THE <u>South</u> LINE, SECTION <u>5</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3613' (D. F.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following Remedial Work has been completed on subject well:

1. Pull rods & tubing, and squeeze perforations with 100 Sx. cement at 3965' to 3985'.
2. Drill out to total depth of 4290'. Run Gamma Ray-Neutron log.
3. Ran 441' of 2 7/8" Liner, 6.50 LB, J-55, with top of liner at 3849', and cemented at 4290' with 50 Sx. Class "C" cement. Cleaned out to top of liner, and test 5 1/2" Casing for 30 minutes with 1000 P. S. I. Tested O. K.
4. Perforate 2 7/8" Liner with 2 jet shots at 4247', 4255', 4264', 4270', and 4276'. Swab well. Squeeze perforations with 50 Sx. Class "C" cement. Perforate 2 7/8" Liner with 2 jet shots at 4148', 4160', 4180', 4184', 4188', 4196', and 4200'. Acidize with 500 gals 15% NE acid. Swab and flow well. Re-acidize with 3000 gals 28% NE acid. Swab and flow well. Place well on pump to Test.
5. On 24 Hour Potential Test well Pumped 6 BBL Oil & 27 BBL Water ending 7:00 A. M. July 5, 1966. GOR - 333, GRAVITY - 34.5.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dan Gillett TITLE Assistant District Superintendent DATE July 7, 1966
APPROVED BY [Signature] DATE JUL 8 1966
CONDITIONS OF APPROVAL, IF ANY: