

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-07619
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	A-1212-1
7. Lease Name or Unit Agreement Name	South Hobbs (GSA) Unit
8. Well No.	15
9. Pool name or Wildcat	Hobbs (Grayburg-San Andres)
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3624' GR

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Amoco Production Company (Room 21.197 W1)	3. Address of operator P.O. Box 3092, Houston, Texas 77253	4. Well Location Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line Section 5 Township 19-S Range 38-E NMPM Lea, NM County
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

1. MIRUSU. KILL WELL W/ BRINE & 2 GPT WA-212
2. POH W/ PRODUCTION TBG X EQUIP. INSPECT & REPAIR EQUIPMENT AS NECESSARY.
3. RIH W/ BIT x TAILPIPE X TBG. TAG AND CLEAN OUT (IF FILL > 15 FT) TO TOP OF FISH @ 4212'.
4. RIH W/ WKSTRING x PERF TAILPIPE (SUFF TO TAG BOTTOM + SET BOTTOM PKR @ 4150') x PPI (UNIPOINT)
5. SET PPI AT 4150' x STIMULATE OPEN HOLE w/ 2600 GALS 20% HCL MAX RATE 5 BPM, MAX PRESS 2000 PSI
PUMP ACID IN THREE STAGES:
STAGE 1) 1000 GALS ACID W/ 200 LBS ROCK SALT (IN LAST 300 GALS)
STAGE 2) 1000 GALS ACID W/ 200 LBS ROCK SALT (IN LAST 300 GALS)
STAGE 3) 600 GALS ACID
6. DROP CONTROL DART, DROP INJECTION CONTROL VALVE (GUIBERSON EQUIP)
7. STIM PERF INTERVAL 4084-4150 w/ PPI (4 FT SPACING, APPROX 200 GALS/SET) W/ 3300 GALS 20% HCL.
8. PULL VALVE, SWAB TO RECOVER 125% LOAD FLUIDS (APPROX 200 BBLS). SWAB NO MORE THAN 4 HRS.
9. POH x PKR x RIH x ESP EQUIP x RTP.

ENGINEERING CONTACT: DAVID FRENCH (713) 366-4237

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Devina M. Prince TITLE Staff Assistant DATE 11-30-94
TYPE OR PRINT NAME Devina M. Prince TELEPHONE NO. (713) 366-7686

(This space for State Use)

ORIGINAL FILED BY SEATON
DISTRICT SPRINGFIELD

APPROVED BY _____ TITLE _____ DATE DEC 06 1994

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
DEC 05 1984
U C D HODGES
OFFICE