

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-025-07619

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

A-1212-1

7. Lease Name or Unit Agreement Name

South Hobbs (GSA) Unit

8. Well No.

15

9. Pool name or Wildcat

Hobbs Grayburg San-Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

2. Name of Operator

Amoco Production Company

3. Address of operator

P.O. Box 3092, Houston, Texas 77253-3092

4. Well Location

Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line

Section 5 Township 19-S Range 38-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3624' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐

REMEDIAL WORK ☐ ALTERING CASING ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Perforate To Improve Zone Rates ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

1. POH WITH PRODUCTION TBG X EQUIP. INSPECT X REPAIR  
EQUIPMENT AS NECESSARY. CLEAN OUT OPEN HOLE.

5. ACIDIZE NEW PERFS 4084-4175 W/ 50 GAL/FT 20% HCL  
USING PPI PACKER @ 2' SPACING. TOTAL ACID 4550 GAL.

2. RIH WITH WORKSTRING X PACKER X SET PACKER @ 4070  
(ABOVE PERFS). WORKSTRING TO INCLUDE TAILPIPE TO  
4175 X PERFORATED TAILPIPE FROM 4175-4225 X BULL  
PLUG ON THE END. ACIDIZE OPEN HOLE X 5000 GAL 20%  
NE HCL CONTAINING 2 GAL/1000 GAL WA-211 X 2 GAL/1000  
WA-212.

6. RELEASE PKR AND POH.

PUMP AT 5 BPM X LIMIT PRESSURE TO 2000 PSI ABOVE RFC OPENING.

7. ADD 5 GALLONS CORROSION INHIBITOR (WA-5430) TO CASING PRIOR  
TO RUNNING ESP IN HOLE.

3. FLUSH TO PERFS WITH 40 BBLs CLEAN WATER.

8. RIH WITH PRODUCTION EQUIPMENT AS PULLED ABOVE X RETURN WELL  
TO PRODUCTION.

4. RE-PERF INTERVALS 4084-4175 W/ 4 SPF.  
CORRELATE TO GEARHART CASED HOLE COMPENSATED NEUTRON LOG  
DATED 9-15-84.

9. PUMP SCALE SQUEEZE TO INHIBIT SCALE FORMATION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Devina M. Prince TITLE Staff Assistant DATE 02-11-93

TYPE OR PRINT NAME Devina M. Prince TELEPHONE NO. (713) 596-7686

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

FEB 22 1993