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U.S. CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

3a. Indicate Type of Lease
State ☐ Fee ☒
3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P.O. Box 4072, Odessa, Texas 79760	9. Well No. 15
4. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 5 TOWNSHIP 19-S RANGE 38-E N.M.P.M.	10. Field and Pool, or Wildcat Hobbs GSA
11. Elevation (Show whether DF, RT, GR, etc.) 3628' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPERATIONS ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

MI and RUSU 12-02-87 and pull tubing and ESP. Run PPIP and tubing and acidize from 4084' to 4175' on 4-foot spacing with 4550 gallons of 15% NE HCl. Pull packer to 4064' and acidize perforations and open hole with 2500 gallons of 15% NE HCl. Pull tubing and packer. Run ESP and tubing to 4050'. RD and MOSU 12-04-87 and pump test for 3 days. MI and RUSU 12-16-87 and pull tubing and ESP. Run RBP and set and 4070' and spot one (1) sack sand. Run cement bit and tag cement at 3929. Drill out cement to 4053'. Pull bit and run tubing and pull RBP. Run PPIP set on 4-foot spacing and acidize from 4084' to 4175' with 4550 gallons of 15% NE HCl. Run ESP and tubing to 4059'. RD and MOSU 12-21-87 and return well to production.

PPWO: 372 BOPD, 1015 BWPD, 28 MCFD
PAWO: 362 BOPD, 1547 BWPD, 32 MCFD

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED O. M. Mitchell TITLE Sr. Admin. Analyst DATE 02-19-88
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
APPROVED BY _____ TITLE _____ DATE FEB 25 1988
CONDITIONS OF APPROVAL, IF ANY: