FC NEW MEXIC	CO OIL CONSERVATION COMMISSION	Supersedes Old C-102 and C-103 Effective 1-1-65
.s. OFFICE		State Off & Cars Leave No.
SUNDRY NOTICES AND ELECTION OF THE PROPERTY OF	EPORTS ON WELLS	7. Unit Agreement Force
CAS DINCE.		South Hobbs (GSA) Unit
Amoco Production Company		South Hobbs (GSA) Unit
P. O. Drawer A, Levelland, TX 79	9336	9. Well No.  15  10. Field and Fool, or Wildest
SIT LETTER A 660 FELT FACES THE	ac north line and 660 Fee	Hobbs - GSA
•	HSHIP 19-S RANCE 38-E	MMPRC.
MITTER 15. Elevetten	3628 DF	. 12. County Lea
Check Appropriate Box To NOTICE OF INTENTION TO:	o Indicate Nature of Notice, Report	or Other Data QUENT REPORT OF:
TREM RELIEDIAL WORK PLUG AN	REMEDIAL WORK  COMMENCE DRILLING OPNS.	ALTERING CASING PLUG AND ABANDONMENT
anance.	PLANS CASING TEST AND CEMENT JOB	
OR ALYER CASING CHANCE	OTHER	
RER	OTHER	cluding estimated date of starting any proposa
RER	Perforated Zone II 4030-4044' v	w/2 jet shots per foot. Set est OK. Set packer at 3985'
MER	Perforated Zone II 4030-4044' was separated to the stage was separated to t	w/2 jet shots per foot. Set est OK. Set packer at 3985' NE acid.  to deepen well. Drilled 6' n. Circulated hole and s 4088' to 4175', open hole by 200# mothballs in 400
MOVED IN SET RULE 1103.  Moved in service unit 7-20-78. bridge plug at 4000' and test 5½ and bridge plug at 4049'. Acidi  Installed pumping equipment and of old formation, 1' of cement (pulled tubing. Set treating pack w/3500 gal 15% NE acid in 4 staggal gelled salt water and flushed	Perforated Zone II 4030-4044' was separated to the stage was separated to t	w/2 jet shots per foot. Set est OK. Set packer at 3985' NE acid.  to deepen well. Drilled 6' n. Circulated hole and s 4088' to 4175', open hole by 200# mothballs in 400
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Moved in service unit 7-20-78. bridge plug at 4000' and test 5½ and bridge plug at 4049'. Acidi  Installed pumping equipment and of old formation, 1' of cement (pulled tubing. Set treating pack w/3500 gal 15% NE acid in 4 staggal gelled salt water and flushed put well on pump test.	Perforated Zone II 4030-4044' versing w/500# for 30 min. To ized 4030'-4044' w/500 gal 15% if placed on pump test. Prepared (4179'-80') and 45' of formation other at 4080' and acidized perfects. Each stage was separated and w/33bbl lease crude. Instal	w/2 jet shots per foot. Set est OK. Set packer at 3985' NE acid.  to deepen well. Drilled 6' n. Circulated hole and s 4088' to 4175', open hole by 200# mothballs in 400 led pumping equipment and