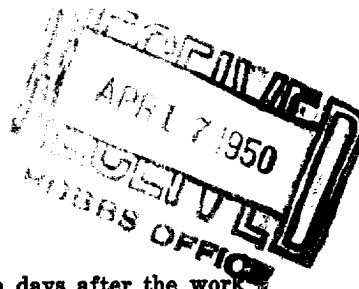


OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	<input checked="" type="checkbox"/>
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

4-14-50

Date

Odessa, Texas

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

H.D. McKinley

Well No. 1 in the

Company or Operator

Lease

NE 1/4 of Sec. 5, T. 19-S, R. 38-E, N. M. P. M.,

Hobbs Field, Lea County.

The dates of this work were as follows: 3-23-50 to 3-29-50

Notice of intention to do the work was (was ~~not~~ submitted on Form C-102 on 3-22-50 19 50 and approval of the proposed plan was (was ~~not~~ obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Moved in WG rig 3-23-50, killed well w/mud, pulled pkr., dismantled well head. Went in hole w/6 1/4" bit to clean out, reamed from 4022'-4175'. Ran dialog, 1st. run on 5/32" wall thickness from 3983' to surface, located small pits @1274'-1165'-777'-759' @155'. 2 nd. run on 3/32" from 1400' to surface, no pits. Ran Gamma Ray & Neutron log 4175' to surface, Lane Wells checked 4177' TD. Ran caliper log from 4175'-3900', showed 6 1/4"-6 1/2" holes. Went in hole w/sweet packer, set @4050' & test. Ran 4172.95' 2" tubg. & 3" tubg. another bottom @4175', perf. 4182-72, sweet pkr. 4076-45', SF @4042, SN 4009'. Pkr. tested OK w/300#. Rig dismantled 3-29-50, prep. to grab in. From 7 AM to 6 PM scrubbed and flowed (Refer to back of page)

Witnessed by O.D. Albright Sun Oil Company Sup't.
Name Company Title

Subscribed and sworn before me this

14 th. day of April 19 50

Ann Mae Hill

Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name

Position Superintendent

Representing Sun Oil Company

Company or Operator

My commission expires June 1, 1951

Address Box 2792, Odessa, Texas

Remarks:

APPROVED

Date APR 14 1950

Roy Yankrough
Name
Title

12 bbls. oil and 52 bbls. sand & vtr. fluid level 62500". In 24 hrs. ending 9:45 AM well flowed 51.36 bbls. oil, 13.65 bbls. vtr. on 1/16" choke OP OF, IP 330", GOR 2843/L. (last test completed 4-7-50)