

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name South Hobbs Unit (GSA)
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 29
4. Location of Well UNIT LETTER <u>G</u> 1985 FEET FROM THE <u>North</u> LINE AND 1988 FEET FROM THE <u>East</u> LINE, SECTION <u>5</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wildcat Hobbs (GSA)
15. Elevation (Show whether DF, RT, GR, etc.) 3634' KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER acidize ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to acid stimulate as follows:

Pull rods, pump, and 2-7/8" tubing. Run in hole with packer, unloader, and 2-7/8" tubing. Let packer swing at 4000'. Run base temperature Gamma Ray survey across 4220' (PBD to 3900'). Drop down to 4210' (PBD = 4220') and spot 5 bbl of 15% NE HCL acid. Pull up and set packer at 4050'. Acidize down tubing with 4000 gal of 15% NE HCL acid with 5% by volume Visco 3VS-592 (or equivalent chemical). Acid to contain 1 gal WA 211/1000 gal acid and 2 gal WA 212/1000 gal acid. Tag acid with Iodine 131. Flush to perfs with 35 bbl fresh water. Run after treatment survey across 4220'-3900'. Release packer and pull out of hole. Run in hole with seating nipple and 2-7/8" tubing. Land at 4199'. Run pump and rods. Pump test to evaluate production.

O+5-NMOCD,H 1-J. R. Barnett, HOU Rm. 21.156 1-F. J. Nash, HOU Rm. 4.206 1-GCC 1-Petro Lew

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mary C. Clark TITLE Assist. Admin. Analyst DATE 3-29-84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APR 3 1984

RECEIVED
APR 2 1984
O.C.D.
MOBBS OFFICE