

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Uni
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 29
4. Location of Well UNIT LETTER <u>G</u> <u>1985</u> FEET FROM THE <u>North</u> LINE AND <u>1988</u> FEET FROM THE <u>East</u> LINE, SECTION <u>5</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or WHDCat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3634' KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled tubing and tools. Ran retrieving head and tubing. Circ sand off. Ran retrievable bridge plug and set at 400'. Spotted 15' sand and pulled tubing. Perf at 350' with 4 JSPF. Ran packer and tubing. Set packer at 39'. Cmt with 500 sacks Class C. Pulled tubing and packer. Ran bit, drill collars, and tubing. Tagged cmt at 219' and drilled out to 400'. Pulled tubing and tools. Ran 14 joints of 5-1/2", K-55, 17# casing to 414' and screwed onto casing. Ran tubing. Pulled tubing. Moved out Barber #56 and moved in Tyler #106 service unit 11-10-81. Ran pipe recovery log. Ran packer and tubing. Set packer at 1547'. Perf at 1650' with 4 JSPF. Pulled tubing and packer. Ran cmt retainer and tubing. Cmt retainer set at 1547'. Cmt with 160 sacks Class C neat and circ 11 sacks cmt. Squeezed to 1600 PSI. Reversed 34 sacks cmt and pulled tubing. Ran bit, drill collars, and tubing. Tagged cmt at 1537'. Drilled out cmt and cmt retainer 1537'-1657'. Pulled tubing and tools. Ran retrieving head and tubing. Pulled tubing and bridge plug. Ran tubing & packer set at 3912'. Acidized with 3600 gal 15% HCL & 400 gal Visco 1176. Pmp block in middle of acid. Pulled tubing & pkr. Ran tubing, rods, & pmp. Moved out service unit 11-17-81. Pmp tested and pumped 152 B0, 918 BW, and 1025 MCF in 120 hrs. Returned to production.

0+4-NMOCD, H 1-Hou 1-Susp 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman TITLE Assist. Admin. Analyst DATE 12-1-81

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]
CONDITIONS OF APPROVAL, IF ANY: