NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLMOBES OFFICE OCC

| e of Company | | Address 1992 JUL 30 AM 6 57 Box 2792, Odessa, Texas | | | | | | | | |
|---|--|---|----------------------------------|---------------------------------|--|--|---|-----------------------|-------------------------|--|
| | Sum Oil Com | pany | | Letter S | | Township 198 | R | anee 355 | | |
| H. D. | McKinley | | 4 | G | | | | | | |
| Work Perform | | | | | IC | County Lea | | | | |
| 7-19-62 | | Hebbs | REPORT OF: | (Check a | ppropriat | le block) | | | | |
| | rilling Operations | | ng Test and Ce | | C | Cher (Exp | lain): | | : | |
| , - | mining Operations | B | Remedial Work | | | | | | | |
| Plugging | of work done, natural C | | | , and resu | lts obtai | ned. | | | 500 3- | |
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| tnessed by | Jack H. Jow | •11 | Position Engine | | VORK R | NAME OF TAXABLE PARTY. | O11 Compa | any | | |
| tnessed by | Jack H. Jow | ell FILL IN BEL | Engine LOW FOR REA | MEDIAL Y | VORK R | NAME OF TAXABLE PARTY. | | | | |
| | | FILL IN BEL | Engine LOW FOR REA | | VORK R | NAME OF TAXABLE PARTY. | LY | | npletion Date | |
| | T D | FILL IN BEL | Engine LOW FOR REA ORIGINA | MEDIAL V | DATA | Producing | LY | Con | | |
| F Elev. | T D | FILL IN BEL | Engine LOW FOR REA ORIGINA | MEDIAL V | VORK R | Producing | LY | Con | | |
| F Elev. ubing Diamete | T D | FILL IN BEL | Engine LOW FOR REA ORIGINA | MEDIAL V | DATA | Producing | LY | Con | | |
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| F Elev. ubing Diamete erforated Inter | T D | FILL IN BEL | Engine LOW FOR REA ORIGINA | Oil Stri | DATA | Producing | LY | Con | | |
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| F Elev. Subing Diameter Perforated Interpreter Hole Interpreter Test | T D | FILL IN BEL | PBTD RESULTS Gas Pro | Oil Stri | ing Diam | Producing neter | LY | Con g Depti | h | |
| F Elev. ubing Diamete erforated Inter | T D rval(s) rval Date of | FILL IN BEL Tubing Depth Oil Productio | PBTD RESULTS on Gas Pro-MC | Oil Stri | ing Diam | Producing Producing mation(s) | Interval Oil Strin | Con g Depti | Gas Well Potentia | |
| F Elev. ubing Diamete erforated Inter pen Hole Inter Test Before Workover After | T D rval(s) rval Date of Test 7/11/62 | Tubing Depth Oil Production BPD 10.44 | RESULTS on Gas Pro | Oil Stri | ing Diam | Producing Producing mation(s) Production BPD | GOR Cubic feet/ 2655/1 3295/1 | Con g Deptl | Gas Well Potentia MCFPD | |
| F Elev. ubing Diamete erforated Inter pen Hole Inter Test Before Workover | T D rval(s) Pate of Test 7/11/62 7/22/62 | Tubing Depth Oil Production BPD | RESULTS on Gas Pro | Oil Stri | ing Diam | Producing Producing mation(s) Production BPD | GOR Cubic feet/ 2655/1 3295/1 | Con g Deptl | Gas Well Potentia | |
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| F Elev. ubing Diamete erforated Inter pen Hole Inter Test Before Workover After | T D rval(s) Pate of Test 7/11/62 7/22/62 | Tubing Depth Oil Production BPD 10.44 41.29 | RESULTS on Gas Pro | Production FPD 7.72 I he to t | ing Diamering Form | Producing Producing neter mation(s) R r Production B P D 2.00 frify that the i of my knowled | GOR Cubic feet/ 2655/1 3295/1 nformation giveler. | Con g Depti | Gas Well Potentia MCFPD | |