

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- water injection</p>		<p>7. Unit Agreement Name</p>
<p>2. Name of Operator Amoco Production Company</p>		<p>8. Farm or Lease Name South Hobbs (GSA) Unit</p>
<p>3. Address of Operator P. O. Box 68 Hobbs, NM 88240</p>		<p>9. Well No. 187</p>
<p>4. Location of Well UNIT LETTER <u>J</u> 1980 FEET FROM THE <u>South</u> LINE AND 1980 FEET FROM THE <u>East</u> LINE, SECTION <u>5</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.</p>		<p>10. Field and Pool, or Wildcat Hobbs (GSA)</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3625 GL</p>		<p>12. County Lea</p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to perforate middle Zone II and acidize to improve conformity and injection rate.

Release packer and POH w/tubing. RIH w/3-1/8" hollow carrier casing gun and perforate the following intervals: 4094-4100. RIH w/2-3/8" workstring and PPI packer spaced to 2' intervals and acid the following intervals w/100 gal/ft of perfs of 15% NE HCL containing 1/1000 WA-211, 2/1000 WA-212, 5/1000 3VS-952. Intervals: 4094-4100, 4128-38, 4150-54, 4156-75. Pull up packer to 4070 and pull RFC and fluid plug and flush w/30 bbls clean water. Release packer and POH. RIH w/original injection packer and tubing after visual inspection. Set packer at 3925'. Load backside w/packer fluid. Return to injection status.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Steve Brownlee

TITLE Admin. Analyst

DATE 12-9-86

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

APPROVED BY _____

TITLE _____

DATE DEC 11 1986

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 10 1966

ADM. OFFICE