

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

HOBBS OFFICE O.S.C.
NEW MEXICO OIL CONSERVATION COMMISSION
Mar 22 1 24 PM '66

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Continental Oil Company		8. Farm or Lease Name State A-5
3. Address of Operator Box 460, Hobbs, New Mexico		9. Well No. 1
4. Location of Well UNIT LETTER J , 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 5 TOWNSHIP 19S RANGE 38E NMPM.		10. Field and Pool, or Wildcat Hobbs-GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3612 GL		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Deepen and Set Liner <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On latest test dated 10-22-65, well tested 4 B0, 198 BW and 66 MCFG, GOR 1650.

In order to restore well to top allowable, it is proposed to cleanout, deepen and set liner to shut off water production using the following procedure: Rig up, pull rods and tubing, clean out and deepen to 4203'. Run 4 1/2" 9.5# J-55 liner from 3940-TD. Run GR Collar logs and perf selected San Andres intervals. Acidize W/500 gals acid, swab and test.

A subsequent report will be submitted upon completion of this work.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED SIGNED: HAL R. STEPHENS TITLE Staff Supervisor DATE 3-21-66

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

NMOCC-5. SLO File