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LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
3. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG SITES TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

4. Indicate Type of Well Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection		7. Unit Agreement Name
5. Name of Operator AMOCO PRODUCTION COMPANY		8. Farm or Lease Name South Hobbs (GSA) Unit
6. Address of Operator P.O. Box 4072, Odessa, Texas 79760		9. Well No. 40
10. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>5</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.		10. Field and Pool, or Widest Hobbs GSA
11. Elevation (Show whether DF, RT, GR, etc.) 3629 KB		12. County Lea

13. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

MI and RUSU 03-11-88 to acidize well to increase injectivity. Pull injection tubing and packer. Run bit and workstring to 4206'. Run PPIP set on 2 foot spacing and lower perforations from 4176' to 4189' communicated. Run cement retainer and set at 3891'. Cement squeeze perforations with 200 sacks of Class C and did not squeeze. Displace cement to bottom perf at 4189' and pump 150 sacks of Class C cement. WOC. Run bit and drill out cement to 4170'. Pressure test squeeze to 800 PSI and bled to 500 PSI in 30 minutes. Run casing guns and perforate from 4120' to 4160' with 4 SPF. Run PPIP and perfs to 4072' communicated. Set packer at 3980' and acidize with 3375 gallons of 20% NE HCl from 4120' to 4170'. Run injection packer and tubing and displace hole with packer fluid. Set packer at 3821' and test casing and packer to 560 PSI for 30 minutes and test OK. RD and MOSU 03-21-88 and return well to injection.

IPWO: 1428 BWIPD at 702 PSI  
IAWO: 2372 BWIPD at 0 PSI

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

O. M. Mitchell

SIGNED O. M. MitchellTITLE Sr. Admin. AnalystDATE 04-25-88ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE APR 27 1988

CONDITIONS OF APPROVAL, IF ANY: