

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- <u>Injection</u>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name <u>South Hobbs GSA Unit</u>
3. Address of Operator P.O. BOX 68 HOBBS, NEW MEXICO 88240	9. Well No. <u>40</u>
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>5</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>Hobbs GSA</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3619' GR</u>	12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐PLUG AND ABANDON ☐
CHANGE PLANS ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to squeeze off all perforations and reperforate as follows:
MISU, release packer, and pull tubing. RIH with cement retainer and set at 3800'. Pump 100SX of class C heat, 100SX of Class C with 4 5/8" Tuf-Pkg, and tail-in with 50SX of class C heat. Reverse excess cement, POH, and WOC. Drill out retainer and cement to 4190'. Pressure test casing to 1000 psi and squeeze if necessary. Perforate 4120'-4136', 4146'-54', 4160'-68', 4176'-89' with 4 JSDF. RIH with PPI packer and acidize the above intervals with 200 gals 15% NEHCl per 2' setting. Pull up to 4050' and flush acid with 25 bbls of clean water. Release packer and POH. Re-run original injection packer and tubing. Set packer at 3813' and return well to injection.

0+5 NMOCD-H 1-JRB 1-FJN 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

Charles M. Herring

TITLE

Administrative Analyst (SG)

DATE

10/31/85

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY

DISTRICT SUPERVISOR

TITLE

DATE

NOV 4 - 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV 1 - 1968

G.C.D.
HOBBS OFFICE