

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

1. OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, NM 88240		9. Unit No. 40
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>5</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3619' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Progress or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 4-12-82. Pulled rods and pump. Installed blowout preventer. Pulled tubing. Pumped 600 bbls water. Drilled out 4190'-95' and circ. hole clean. Spotted lost circ. pill at 4195' and drilled out to 4204'. Pumped 100 bbl to get circ, and drilled out to 4242'. Circ. hole clean. Perforated 3923'-26', 30'-33', 36'-40', 46'-52', 56'-63', and 65'-74' with 4 SPF. Ran base gamma ray/temp. survey. Pumped 4000 gal 15% NE HCl with additives. Flushed. Ran after acid gamma ray/temp. survey. Pulled packer. Set a retrievable bridge plug at 4115' and a packer at 4107'. Tested the bridge plug to 500 psi, and OK. Pulled up and set the packer at 4044'. Pumped 1000 gal 15% NE HCl and flushed. Ran after acid gamma ray/ temp. survey. Pulled out rope socket on logging tools, fish, and wireline. Pulled out of rope socket on overshot. Pulled the packer. Tagged fish at 4091. Recovered 23 ft. of fish, leaving 7" in hole. Tagged top of retrievable bridge plug and could not latch on. Spotted 50 bbl LC mud. Pumped 450 bbl formation water and no circulation. Ran overshot, bumper sub, jars, drill collars, 2-3/8" tubing, and 2-7/8" tubing. Caught fish and released the bridge plug. Pulled tubing and tools, and laid down fish. Set a retrievable bridge plug at 4050' and a packer at 3990'. Pumped 1000 gal 15% NE HCl acid. Flushed with 23 bbl fresh water. Ran after treatment survey. Reset the retrievable bridge plug at 3990' and the packer at 3870'. Pumped 1500 gal 15% NE HCL acid, 300 gal 30# gelled brine, 450# rock salt block, and 1500 gal 15% NE HCl acid. Flushed with 25 bbl fresh water. Ran after treatment survey. Pulled the packer and the

0+4-NMOCD,H 1-HOU 1-W.Stafford,HOU 1-SUSP 1-CLF (over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Gorman TITLE Asst. Admin. Analyst DATE 3-9-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____

TITLE _____

DATE MAR 15 1983

CONDITIONS OF APPROVAL, IF ANY:

Ran rods, pump, and tubing. Moved out service unit 5-3-82. Pump tested for 384 hr. and pumped 12 B0, 5000 BLW, 5836 BW, and 149 MCF. Last 24 hr. pumped 0 B0, 694 BW, and 0 MCFD. Well is shut-in pending further evaluation.

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