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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR REPORT ON PROPOSED CLOSURE FOR SUCH PROPOSALS.

1. Kind of Operator
Oil Well ☒ Gas Well ☐ OTHER

2. Name of Operator
Amoco Production Company

3. Address of Operator
P. O. Drawer A, Levelland, TX 79336

4. Location of Well
UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM
THE West LINE, SECTION 5 TOWNSHIP 19-S RANGE 38-E NMPL.

15. Elevation (Show whether DF, RT, GR, etc.)
3619 GR

7. Unit Agreement Name
South Hobbs (GSA) Unit

8. Form or Lease Name
South Hobbs (GSA) Unit

9. Well No.
40

10. Field and Pool, or Wildcat
Hobbs GSA

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☒	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOG ☐
OTHER ☐	OTHER ☐
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to increase production by perforating and acidizing additional pay. Perforate interval 4078'-4100' w/2JSPF. Acidize perfs w/1000 gal 15% acid. Install pumping equipment and evaluate well.

Cement bond log and casing was tested June, 1977.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray W. Cox TITLE Administrative Supervisor DATE 3-2-78
Original Signed by Jerry Blanton
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

0 & 3 - NMOCC-H, 1-Dv, 1-Susp. 1-RC

RECEIVED

MAR 3 1978
OIL CONSERVATION COMM.
HOBBS, N. M.

SUBJECT

South Hobbs nit Well # 10

DATE

BY

16" 70 $\frac{1}{4}$ CSA 192' Cmt w/ 100 sk10 $\frac{3}{4}$ " 45.5 $\frac{1}{4}$ CSA 274' Cmt w/ 300 skPerf 4005'-4025'
(Lower Grayburg)Whipstock
@ 4091'6 $\frac{5}{8}$ " 26 $\frac{1}{4}$ CSA 3980' Cmt w/ 150 sk
Ret. BP @ 4075' pulled 6-77(2 III) Perfs 4120-48
6/77

CLO

P&TD

TO

1190'

1200'

4161'-68'

4176'-62'

4186'-69'

4 $\frac{1}{2}$ " 9.5 $\frac{1}{4}$ liner 3863'-1200'

RECEIVED

MAR 8 1978
OIL CONSERVATION COMMISSION
DOBBS, N. M.