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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
(SEE INSTRUCTIONS FOR PERMITTING UNDER FORM C-101 FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

1. Name of Operator
Amoco Production Company

2. Address of Operator
P.O. Drawer "A", Levelland, Texas 79336

3. Location of Well
UNIT LETTER D 330 FEET FROM THE North LINE AND 330 FEET FROM
THE West LINE, SECTION 5 TOWNSHIP 19-S RANGE 38-E N.M.P.M.

4. Elevation (Show whether DF, RT, GR, etc.)
3629 DF

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
South Hobbs (GSA) Unit

9. Well No.
12

10. Field and Pool, or Wildcat
Hobbs

11. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <u>Repair</u> <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved on service unit 10-12-78. Pulled tubing and packer. Ran tubing, drill collar, and bit. Drill out to 4229'. Pulled tubing, drill collar and bit. Ran 378' of 4" 11.32# J-55 liner set at 4229'. Cemented with 50 sx Class C cement. Reversed out 25 sx. WOC 36 hours. Drilled out cement plug 4192'-4229'. Pulled tubing and bit. Ran cement bond log 2300'-4229'. Perforated 4100'-02', 4108'-10', 4122'-30', 4134'-38', 4143'-36', 4156'-60', 4166'-74', 4177'-84', 4190'-94', 4214'-22', 4224'-27', 4230'-32' with 2 DPJSPF. Ran tubing and packer. Set packer at 4206'. Acidized perfs with 1500 gal 20% NE acid in two stages separated by 100# of moth balls. Flushed with 10 BO. Pulled tubing and packer. Ran tubing, packer, and ret. bridge plug. Set bridge plug at 4206'. Packer set at 4151'. Acidized perfs with 2000 gal. 20% NE acid in two stages separated by 200# of moth balls. Flushed with 15 BO. Reset bridge plug at 4151'. Packer set at 4057'. Acidized with 3000 gal. 20% NE acid in three stages. Stages were separated with 200# of moth balls. Flushed with 25 BO. Pulled tubing, packer, and ret. bridge plug. Ran tubing. Returned well to production. Pumped 44 BO, 111 BLW, and 71 MCF in 24 hours. Final Report.

13. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Rennis Evans TITLE Assist. Admin. Analyst DATE 12-6-78

APPROVED BY John Runyan Geologist TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

DEC 11 1978