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West List, dff*fibs 5 Township 19-5 Maket 38-E More 11: Township 3629 DF Lea Lea Lea Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: Correct Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: Correct Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: Correct Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: Correct Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: Correct Appropriate Data Subsect Plane of Corre	P.U. Drawer "A", Levelland, Texas 79336			
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CHARGE PLANS CHARGE PLANS CH		PLUG AND ABANDON	E E	
 Content of the second of the interval of the state all particles of the second of the interval of		CHANGE PLANS	CASING TEST AND CEMENT JOB	
Moved on service unit 10-12-78. Pulled tubing and packer. Ran tubing, drill collar, and bit. Drill out to 4229'. Pulled tubing, drill collar and bit. Ran 378' of 4" 11.32# J-55 liner set at 4229'. Cemented with 50 sx Class C cement. Reversed out 25 sx. WOC 36 hours. Drilled out cement plug 4192'-4229'. Pulled tubing and bit. Ran cement bond log 2300'-4229'. Perforated 4100'-04', 4214'-21', 4224'-27', 4230'-32' with 2 DPJSPF. Ran tubing and packer. Set packer at 4206'. Acidized perfs with 1500 gal 20% NE acid in two stages separated by 100# of moth balls. Flushed with 10 B0. Pulled tubing and packer. Ran tubing, packer, and ret. bridge plug. Set bridge plug at 4206'. Packer set at 4151'. Acidized perfs with 2000 gal. 20% NE acid in two stages separated by 200# of moth balls. Flushed with 25 B0. Reset bridge plug at 4151'. Packer set at 4057'. Acidized with 3000 gal. 20% NE acid in three stages. Stages were separated with 200# of moth balls. Flushed with 25 B0. Pulled tubing, packer, and ret. bridge plug. Ran tubing. Returned well to production. Pumped 44 B0, 111 BLW, and 71 MCF in 24 hours. Final Report. DFf. 11 1978	OTHER			
Orig. Signed Martin Assist. Admin. Analyst 12-6-78 John Runya	Moved on service un and bit. Drill out 11.32# J-55 liner s 25 sx. WOC 36 hour Ran cement bond log 4143'-36', 4156'-60 with 2 DPJSPF. Ran gal 20% NE acid in Pulled tubing and p at 4206'. Packer s stages separated by 4151'. Packer set Stages were separat packer, and ret. br	it 10-12-78. Pulled tub to 4229'. Pulled tubin et at 4229'. Cemented w s. Drilled out cement p 2300'-4229'. Perforate ', 4166'-74', 4177'-84", tubing and packer. Set two stages separated by acker. Ran tubing, pack et at 4151'. Acidized p 200# of moth balls. F1 at 4057'. Acidized with ed with 200# of moth bal idge plug. Ran tubing.	<pre>ing and packer. Ran t g, drill collar and bi ith 50 sx Class C ceme lug 4192'-4229'. Pull d 4100'-02', 4108'-10' 419Q'-94', 4214'-22', packer at 4206'. Aci 100# of moth balls. F er, and ret. bridge pl erfs with 2000 gal. 20 ushed with 15 BO. Res 3000 gal. 20% NE acid ls. Flushed with 25 B Returned well to prod</pre>	ubing, drill collar, t. Ran 378' of 4" nt. Reversed out ed tubing and bit. , 4122'-30', 4134'-38', 4224'-27', 4230'-32' dized perfs with 1500 lushed with 10 BO. ug. Set bridge plug % NE acid in two et bridge plug at in three stages. D. Pulled tubing.
Orig. Signed DEC. 1 1978	Renis Eren			
John Runyen DEC 1 19/8		ig. Signed		
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