

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

MISCELLANEOUS REPORTS ON WELLS

1954 APR 7 AM 9:56

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	X
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

April 5, 1954

(Date)

Hobbs, New Mexico

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Stanolind Oil and Gas Company

(Company or Operator)

H. D. McKinley NW/5

(Lease)

Gackle Drilling Company

(Contractor)

Well No. 6 in the NW 1/4 NW 1/4 of Sec. 5

T-19-S, R-38-E, NMPM, Hobbs

Pool, Lea County.

The Dates of this work were as follows: February 23, 1954, to March 17, 1954, inclusive

Notice of intention to do the work (was) ~~received~~ submitted on Form C-102 on March 12, 1954,

(Cross out incorrect words)

and approval of the proposed plan (was) ~~received~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Remedial work performed to eliminate casing leaks in the above well and results obtained are as follows:

Loaded hole, pulled tubing and packer, located leaks and free point (1700') in 6-5/8" casing, cut and pulled 6-5/8" and ran 1701' of new 7" casing with pack off bowl. Tested 7" casing with 1000 PSI for 30 minutes. Tested O.K. Reran tubing with packer set at 4090' between San Andres Zones 1 and 2, based on logs. Washed with 500 gallons of 15% regular acid, swabbed in and tested. Flowed 43.38 BO, 152.55 MCF gas, no water on 14/64" choke in 1 1/2 hours. GOR 3516 estimated allowable 40 BOPD effective 4-3-54. (Allowable prior to workover 29 BOPD.)

Witnessed by T. J. Thigpen Stanolind Oil and Gas Company Farm Boss

(Name)

(Company)

(Title)

Approved:

OIL CONSERVATION COMMISSION

S. J. Stanley

(Name)

(Title)

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Ralph J. Pennington

Position

Field Superintendent

Representing Stanolind Oil and Gas Company

Address Box 68 - Hobbs, New Mexico