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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERH OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fed <input checked="" type="checkbox"/>
2. Name of Operator Amoco Production Company		5. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>5</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.		8. Farm or Lease Name McKinley
15. Elevation (Show whether OF, RT, GR, etc.) 3640' RDB		9. Well No. 8
		10. Field and Pool, or Wildcat Bowers
		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 3-31-82. Pulled rods and pump. Ran tubing and tagged fill at 3230'. Pulled tubing. Ran gamma ray collar locator log 3220'-1200'. Ran bit, drill collars and tubing. Cleaned out fill 3230'-51'. Circulated casing clean and recovered 35 BLW. Pulled tubing and tools. Perforated interval 3173'-79' with 4 SPF. Ran tubing and seating nipple landed at 3234'-33'. Removed blowout preventer and installed tree. Pumped 28 bbls. 15% NE HCL acid mixed with 400 gal Asol. Flushed with 50 bbls. fresh water. Ran rods and pump. Moved out service unit 4-6-82. Pump tested for 114 hrs. and pumped 15 BLO, 19 BO, 188 BLW, and 25 BW. Returned well to production.

0+4-NMOCD,H 1-Hou 1-Susp 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Colby L. German

TITLE Asst. Admin. Analyst

DATE 4-19-82

ORIGINAL SIGNED BY

APPROVED BY JERRY L. GATON

TITLE

DATE APR 22 1982

CONDITIONS OF APPROVAL, IF ANY: