Hobbs, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS 600

Box 68

(Submit to appropriate District Office as per Commission Rule 1106)

Pan American Petroleum Corporation

COMPANY

LEASE N. D. Mekinley NW/5 WELI	L NO. 12	_UNIT_	C S	5	T 3	9	JR	38
OATE WORK PERFORMED	1-57	POOL	Be	wers				
his is a Report of: (Check approp	oriate block)	Result	s of T	est of	Casi	ing S	hut-c
Beginning Drilling Operat	ions	I	Remed					
Plugging			Other					
Detailed account of work done, nati	ure and qua	ntity of	nateria	ıls use	d and	resu	lts	btain
In accordance with Form C-102 filed obtained: Freeked down casing with 50,000 galland flushed with 250 barrels water. in 24 hours. GOR 1412.	lons water o	ontainin	g one n	ound of	* sand	ner	gall:	010
riginal Well Data:	WORK REP	ORT\$ O	NLY 3162	-	•	, v		
riginal Well Data: F Elev. 369 TD 3612 PBD	→ Pr	od. Int.	3162 3210		ompl I		8	24-48
riginal Well Data: F Elev. 3630 TD 3612 PBD bng. Dia 20 Tbng Depth 318	→ Pr	*****	3162 3210		ompl I		8-	27-48 54-48
riginal Well Data: F Elev. 359 TD 3612 PBD bng. Dia 20 Tbng Depth 3160 erf Interval (s)	Pr Oil Str	od. Int.	3162 3210 5-1/2	Oil S	tring		8 -3	24-48
riginal Well Data: F Elev. 3699 TD 3612 PBD bng. Dia 20 Tbng Depth 3180 erf Interval (s) pen Hole Interval P	→ Pr	od. Int.	3162 3210 5-1/2		tring		8 -3	24-48 31.36
riginal Well Data: F Elev. 3690 TD 3612 PBD bng. Dia 20 Tbng Depth 3180 erf Interval (s) pen Hole Interval P	Pr Oil Str	od. Int.	3162 3210 5-1/2	Oil S	tring			24-48
riginal Well Data: F Elev. 3600 TD 3612 PBD ong. Dia 200 Tbng Depth erf Interval (s) pen Hole Interval P ESULTS OF WORKOVER:	Pr Oil Str	od. Int.	3162 3210 5-1/2 n (s)	Oil S Boners FORE	tring	Dept	ER	
riginal Well Data: F Elev. 3630 TD 3612 PBD ong. Dia 20 Tbng Depth erf Interval (s) oen Hole Interval P ESULTS OF WORKOVER:	Pr Oil Str	od. Int.	3162 3210 5-1/2 n (s)	Oil S	tring	AF7	TER	
riginal Well Data: F Elev. 360 TD 3612 PBD bng. Dia 20 Tbng Depth erf Interval (s) pen Hole Interval P ESULTS OF WORKOVER: ate of Test il Production, bbls. per day	Pr Oil Str	od. Int.	3162 3210 5-1/2 1 (s)	Oil S Boners FORE -10-57	tring	AF7	FER	
riginal Well Data: F Elev. 260 TD 2612 PBD bng. Dia 26 Tbng Depth erf Interval (s) pen Hole Interval P ESULTS OF WORKOVER: ate of Test il Production, bbls. per day as Production, Mcf per day	Pr Oil Str	od. Int.	3162 3210 5-1/2 1 (s)	Oil S Boners FORE -10-57 6	tring	AF7	TER	
riginal Well Data: F Elev. 269 TD 2612 PBD bng. Dia 20 Tbng Depth erf Interval (s) pen Hole Interval P ESULTS OF WORKOVER: ate of Test il Production, bbls. per day as Production, Mcf per day ater Production, bbls. per day	Pr Oil Str	od. Int.	3162 3210 5-1/2 1 (s)	Powers FORE -10-57 6	tring	AFT	FER -5-57	
riginal Well Data: F Elev. 360 TD 3612 PBD bng. Dia 20 Tbng Depth erf Interval (s) pen Hole Interval P ESULTS OF WORKOVER: ate of Test il Production, bbls. per day as Production, Mcf per day ater Production, bbls. per day as Oil Ratio, cu. ft. per bbl.	Pr Oil Str	od. Int.	3162 3210 5-1/2 1 (s)	Oil S Boners FORE -10-57 6	tring	AF7	FER -5-57	. ,
riginal Well Data: F Elev. 2699 TD 2612 PBD bng. Dia 270 Tbng Depth erf Interval (s) pen Hole Interval P ESULTS OF WORKOVER: ate of Test il Production, bbls. per day as Production, Mcf per day ater Production, bbls. per day as Oil Ratio, cu. ft. per bbl. as Well Potential, Mcf per day	Oil Str	od. Int.	3162 3210 5-1/2 1 (s) BEI	Powers FORE -10-57 6 3-52 0 254	tring	AFT	FER -5-57	
riginal Well Data: F Elev. 369 TD 3612 PBD bng. Dia 20 Tbng Depth erf Interval (s) pen Hole Interval P ESULTS OF WORKOVER: ate of Test il Production, bbls. per day as Production, Mcf per day ater Production, bbls. per day ater Production, bbls. per day as Oil Ratio, cu. ft. per bbl. as Well Potential, Mcf per day	Oil Str	od. Int.	3162 3210 5-1/2 1 (s) BEI	Porters FORE -10-57 6 254	Corpo	AFT 14	FER -5-57	
riginal Well Data: F Elev. 2690 TD 2612 PBD bng. Dia 270 Tbng Depth erf Interval (s) pen Hole Interval P ESULTS OF WORKOVER: ate of Test il Production, bbls. per day as Production, Mcf per day ater Production, bbls. per day as Oil Ratio, cu. ft. per bbl. as Well Potential, Mcf per day	Oil Str	od. Int. ring Dia ormation reby cerve is tru	3162 3219 5-1/2 1 (s) BEI 1.1 1.2 1.3 1.4 1.5 1.5 1.5 1.5 1.5 1.5 1.5 1.5 1.5 1.5	Powers FORE -10-57 6 2-52 0 2-54 CCo	Corpo	AFT	7 ER -5-57	en
riginal Well Data: F Elev. MY TD M12 PBD bng. Dia	Oil Str	od. Int. ring Dia ormation reby cerve is tru knowled	3162 3210 5-1/2 1 (s) BEI 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	Powers FORE 10-57 6 254 (Coot the isomplet	Cerpe mpan nform	AFT	7 ER -5-57	en
erf Interval (s) pen Hole Interval ESULTS OF WORKOVER: ate of Test il Production, bbls. per day as Production, Mcf per day ater Production, bbls. per day as Oil Ratio, cu. ft. per bbl. as Well Potential, Mcf per day itnessed by C. D. Harvey	Oil Str	reby cerve is truknowledge	3162 3210 5-1/2 1 (s) BEI 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	Borers FORE 10-57 6 254 (Coot the inomplet	Cerps mpan mform	AFT	7 ER -5-57	en

^{# -} water - production is load water remaining to be recovered.