NO. OF COPIES ARES		
DISTRIBUTIO	N	
SANTA FF		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		
Operator		

DISTRIBUTION	NEW MEXICO OIL CO	ONSERVATION COMMISSION	Form C-104
SANTA FF	REQUEST	FOR ALLOWABLE AND	Supersedes Old C-104 and C-110 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GAS	5
LAND OFFICE			•
TRANSPORTER GAS			•
OPERATOR PROPATION OFFICE			
Operator			
AMOCO PRODUCTION C	OMPANY		
BOX 367, ANDREWS	, TEXAS 79714		
Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain) EFFECTIVE 1	- <i>1</i> -75
New We!l Recompletion	Oil Dry Ga	FORMERLY COM n	INGLED INTO
Change in Ownership	Casinghead Gas Conder	SHELL PIPE LIN	AT NO. Z
If change of ownership give name and address of previous owner		SHEND FIFE WITTE	
DESCRIPTION OF WELL AND	LEASE	ormation Kind of Lease	Lease No.
Legge Name VIXII EV	Well No. Pool Name, Including F	SEVEN RIVERS State, Federal of	
Location			111-3-
Unit Letter <u>E</u> ; <u>16.</u>	50 Feet From The YORTH Lir	ne and 660 Feet From Th	·WEST
Line of Section 5	waship 19-5 Range	38-E , NMPM, LE	A County
Name of Authorned Transporter of Oil	TER OF OIL AND NATURAL GA	Address (Give address to which approve	d copy of this form is to be sent)
THE LERMIAN (LORD (TRUCKS)	Box 1183 F10V. Address (Give address to which approve	S TON UV
Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which approve	a copy of this form is to be semy
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gos actually connected? When	
give location of tanks.	N 5 19 38	NO 151 M	
If this production is commingled wi . COMPLETION DATA	th that from any other lease or pool,		
Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same Resty. Diff, Resty
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	lop on/ sas r ay	
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		after recovery of total volume of load oil a	and must be equal to or exceed ton alla
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be able for this c	depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	i, etc.,
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Oil - Bbls.	Water - Bbls.	Gas-MCF
Actual Prod. During Test)		
GAS WELL			Ta
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		OH CONSEDUA	TION COMMISSION
VI. CERTIFICATE OF COMPLIA	NCE	n APPROVED	
I hereby certify that the rules and	i regulations of the Oil Conservation	n APPROVED	, 19
	with and that the information give he best of my knowledge and belief	f. BY	
	\wedge \wedge	TITLE	January .
0+3- N MOCC- 11	// ///	This form is to be filed in	compliance with RULE 1104.
I-DIV I-DEL	of Kyoakun	If it at a farm moved he accomps	vable for a newly drilled or deepen nied by a tabulation of the deviati
1-08P (Si	MINISTRATIVE ASSISTANT	tests taken on the well in accompa	rdance with RULE 111.

1-505p (Date) JAN 9 1975

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of ownerwell name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.