

NEW MEXICO OIL CONSERVATION CO

Santa Fe, New Mexico

WELL RECORD

Mail to Cil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED

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FROM	TO	THICKNESS IN FEET	FORMATION RECORD FORMATION	
urface	1509	1509	Red Beds and Surface Sands	
1509	1607	98	Anhydrite	
1607	2586	979	Salt	
2586	3192	606	Anhydrite and Sand	
3192	3201	9	Sand	
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			Top Salt	1509
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