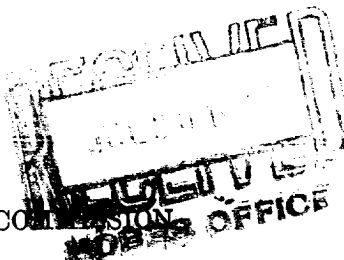


NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico




WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). **SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.**

AREA 640 ACRES  
LOCATE WELL CORRECTLY

**Stanolind Oil & Gas Co.** Box F; Hobbs, New Mexico  
Company or Operator Address  
**H.D. McKinley NW/5** Well No. **19** in **NW/4** of Sec. **5**, T. **19-S**  
Lease  
R. **38-E**, N. M. P. M., **Bowers** Field, **East** **West** Lea County.  
Well is **1650** feet south of the North line and **660** feet ~~west~~ of the ~~East~~ line of **Section 5**  
If State land the oil and gas lease is No. Assignment No.  
If patented land the owner is **H. D. McKinley**, Address.  
If Government land the permittee is, Address.  
The Lessee is **Stanolind Oil & Gas Company**, Address **Box F; Hobbs, N. M.**  
Drilling commenced **June 22** 19**48** Drilling was completed **July 12** 19**48**  
Name of drilling contractor **Cactus Drilling Co.**, Address **San Angelo, Texas**  
Elevation above sea level at ~~surface~~ **DP** **3630** feet.  
The information given is to be kept confidential until **Not confidential** 19.

OIL SANDS OR ZONES

No. 1, from **(3192)** to **3201** No. 4, from to  
No. 2, from **3228** to **3240** No. 5, from to  
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.  
No. 1, from to feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	OUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
9-5/8	32.3	8	H-40	452	Baker				Surface str.
5-1/2	14-15.5	8	J-55	3160	Baker				Oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4	9-5/8	452	275	Halliburton float		
8-3/4	5-1/2	3151	1200	Halliburton float		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set  
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
	NONE					

Results of shooting or chemical treatment **None**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **surface** feet to **3249** feet, and from feet to feet  
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing **July 28** 19**48**  
The production of the first 24 hours was **92.18** barrels of fluid of which **100** % was oil; **0** % emulsion; **0** % water; and **0** % sediment. Gravity, Be. **43.80 API**  
If gas well, cu. ft. per 24 hours **57.0 MCF** Gallons gasoline per 1,000 cu. ft. of gas  
Rock pressure, lbs. per sq. in.

EMPLOYEES

, Driller  
, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **30th** **Hobbs, New Mexico** **July 30, 1948**  
day of **July** 19**48** Name **M. H. Hurdon**  
Notary Public Position **Production Foreman**  
Representing **Stanolind Oil & Gas Co.**  
Address **Box F, Hobbs, New Mexico**  
My Commission expires **2-23-50**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
Surface	1509	1509	Red Beds and Surface Sands
1509	1607	98	Anhydrite
1607	2586	979	Salt
2586	3192	606	Anhydrite and Sand
3192	3201	9	Sand
3201	3228	27	Anhydrite
3228	3240	12	Anhydritic Sand
3240	3249	9	Anhydrite
			<u>FORMATION TOPS</u>
			Top Anhydrite 1509
			Top Salt 1607
			Base Salt 2586
			Top Brown Lime 2863
			First Bowers Pay 3192-3201
			Second Bowers Pay 3228-3240