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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Amoco Production Company 3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240 4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 19-S RANGE 38-E N.M.P.M. 15. Elevation (Show whether DF, RT, GR, etc.) 3628' RDB 12. County Lea	6. Unit Agreement Name 7. Farm or Lease Name South Hobbs (GSA) Unit 9. Well No. 18 10. Field and Pool, or Wildcat Hobbs GSA
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit and pulled rods and pump. Kill well and pulled tubing. Set cast iron bridge plug at 4100' and capped with 75 sx of sand. Tagged sand at 4054'. Ran and set cement retainer at 3931'. Cemented with 50 sx of class C neat and 200 sx class C neat with 5# Tuf-Plug per sx of cement and 100 sx class C neat. 2000 psi squeeze obtained after 12 bbl flush sting out of retainer. Reversed 45 sx cement and WOC. Tag cement at 3928' and drill out cement and retainer from 3928'-4020'. Pressure test squeeze with 600 psi for 30 min-held O.K. Drill out cement 4020'-40' and pressure test squeeze with 600 psi-for 30 min-O.K. Drill out cement 4040'-80' and clean out sand to 4100'. Pressure test casing to 600 psi-for 30 min. O.K. Perforate interval 4060'-80' with 2 SPF. Drill cast iron bridge plug at 4100'. Drill out cement 4110'-4230'. Load casing with 30 BW and clean out to 4243'. Perforate 4102'-42' and 4154'-4212' with 2 SPF. Ran packer and tubing. Packer set at 4092'. Acidized with 3000 gal. 15% NE HCL acid and 500# block of graded rock salt with 100# of 100 mesh salt in 250 gal. 30# gelled brine and 3000 gal of 15% NE HCL acid. Flush with 28 BFW. Ran tailpipe, packer, tubing, and packer set at 4055'. Acidize with 500 gal. 15% NE HCL and flush with 30 bbl fresh water. Pulled packer and tailpipe and ran down hole gas separator, seating nipple, tubing, and gas separator set at 4037'. Seating nipple set at 4015'. Ran rods and pump. Moved out service unit. Pump tested 144 hr. and recovered 374B0, 1469 BW, 2786 MCF. Returned well to production.

0+4-NMOC, H 1-HOU 1-SUSP 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Lerring TITLE Assist. Admin. Analyst DATE 10-19-82

APPROVED BY Eddie W. Lee TITLE OIL & GAS INSPECTOR DATE OCT 22 1982
CONDITIONS OF APPROVAL, IF ANY: