

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form O-103  
Revised 10-1-7

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fed <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT TO DRILL OR TO DEEPEN OR PLUG BACK FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		9. Well No. 18
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.		10. Field and Pool, or Subunit Hobbs GSA

15. Elevation (Show whether OF, RT, GR, etc.)

3628' RDB

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 3-8-82. Pulled rods pump, and tubing. Ran packer, seating nipple, and 2-7/8" tubing. Set packer at 3989'. Ran base gamma ray and temp. surveys. Pumped 6000 gal 20% HCL in 3 stages. Pumped 800# rock salt and 400# 100 mesh salt in 32 bbls. 30# gel in two stages as block. Pulled tubing and packer. Perforated 3990'-4020' and 4030-46' with 4 SPF. Ran a retrievable bridge plug, packer, and 2-7/8" tubing. Set bridge plug at 4100' and packer at 3926'. Pumped 4500 gal 20% HCL and 10 bbl 30# gelled brine and 600# rock salt and 400# 100 mesh salt in 3 stages. Flushed with 35 bbl. fresh water. Pulled tubing, packer, and bridge plug. Ran pump and 2-7/8" tubing. Pump landed at 3868'. Moved out service unit 3-11-82. Moved in service unit 3-21-82. Pulled tubing and pump. Ran a retrievable bridge plug and wireline. Set bridge plug at 4025'. Ran retrieving head, packer, and 2-7/8" tubing. Set packer at 3898'. Pumped 4000 gal 15% HCL with additives. Flushed with 25 bbls. fresh water. Pulled tubing, packer, and bridge plug. Ran pump, seating nipple, and 2-7/8" tubing. Seating nipple landed at 3808'. Pumped 31 BO, 161 BW, and 65 MCF in 20 hr. Pulled pump and tubing. Ran gas separator, seating nipple, and 2-7/8" tubing to 3878'. Ran rods and pump. Moved out service unit 3-25-82. Pump tested for 144 hrs. and pumped 541 BO, 1737 BW, and 638 MCF. Returned well to production.

0+4-NMOCD, H 1-Hou 1-CLF 1-Susp

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Gorman TITLE Assist. Admin. Analyst DATE 4-19-82

ORIGINAL SIGNED BY

APPROVED BY JEFFREY C. GILMAN TITLE  DATE APR 22 1982

CONDITIONS OF APPROVAL (IF ANY):