MISCELL. (Submit to appropriate Di	ANEOUS RE	PORTS O	N WE	LLS	N	Form (Revise 06)		
COMPANY Stapplind Oil a	und Ges Compa (Addr		Box 6	<u>6 65</u>	Hobbs	, New M		.
	ELL NO.	8 UNIT		s 🖡	T	19-5	R	3 4- 8
This is a Report of: (Check ap	3-16-56	POO		Hol		of Car	ing	 5hut-off
Beginning Drilling Op Plugging		(((((((((((((((((((X Re		l Work		, mg	51141-011

Detailed account of work done, nature and quantity of materials used and results obtained.

In accordance with Form C-102 filed 8-9-56 the following work was performed and results obtained:

Perforated 4160-4190 with 2 shots per foot, set packer at approximately 4100 and acidised with 1000 gal. Reg. 15% acid. On retest, well flowed 43 B0 and no water 16/64" choke 33.54 MCF gas 24 hours GOR 772.

FILL IN BELOW FOR REMEDIAL WORK	REPORTS ONL	Y						
Original Well Data:		—						
DF Elev. 3626 TD 4175 PBD	Prod. Int. 39	50-4175 Co	mpl Date 12-2	9-31				
Tbng. Dia 20 Tbng Depth 4175 C	Dil String Dia 8	.5/8 Oil S	tring Depth 39	9 0				
Perf Interval (s)	-4064 5-	1/2 Liner						
Open Hole Interval 3950-4175 Produc	ing Formation (res					
RESULTS OF WORKOVER:	······	BEFORE	AFTER					
Date of Test		8-3-56	8-20-56					
Oil Production, bbls. per day		32		_				
Gas Production, Mcf per day		121.79	33.54	-				
Water Production, bbls. per day		32	0					
Gas-Oil Ratio, cu. ft. per bbl.		3806	772					
Gas Well Potential, Mcf per day				•				
Witnessed by C. D. Hervey	Stanolind Oil and Gas Company							
<u>_</u>	(Company)							
OIL CONSERVATION COMMISSION Name	I hereby certify that the information given above is true and complete to the best of my knowledge. Name Acoult end where a							
Title Engineer District A	Position Field Superintendent							
Date	Company Stanolind Oil and Gas Company							